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UNITED STATES DEPARTMENT OF THE INTERIOR

JUN 2 7 1972

GEOLOGICAL SURVEY

P. O. Drawer 1857 Rossell, New Maries 88201

n. c. c. ARTESIA, OFFICE

June 26, 1972

Franklin, Aston & Fair, Inc. Post Office Box 1090 Bossell, New Mexico 88201

Contlamen:

Your Notice of Intention to Brill well No. 2 Federal "N" in the suigni sec. 27, T. 18 S., R. 30 R., H.M.P.M., Rady County, New Musico, lease Les Cruses 064886, to a depth of 3600 feet to test the Greyburg formation in the Potent Area, is hereby approved.

One copy of the Notice is returned herewith. Please notify the District Engineer, Geological Survey, Post Office Breser U, Artesia, New Mexico, 88210, in sufficient time for a representative to vitness all commuting operations. The office phone number is Area Code 505-746-4841.

Sincerely yours,

(OF I MEDILE, FRETERICK

N. O. PERDERICK Regional Gil and Gas Sepervisor

Attachment

eë i Washington Mining Brench (2) MOCC-Artesia (2) (w/2 eys Notice) Artesia (w/cy Notice) Roswell (2)(w/cy Notice)

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grande de la companya de la company La companya de la co



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N. M. O. C. C. COPY SUBMIT IN

PLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITED STATES DEDARTMENT OF THE INTERIOR

	c	30-	-015-	2	06	68	9
ļ	5.	LEASE	DESIGNATION	AND	SDE	IAL N	0.

GEOLOGICAL SURVEY						5. LEASE DESIGNATION	AND SERIAL NO.	
						LC 064226		
APPLICATION	FOR PERMIT	O DRILL, I	DEEPE	N, OR PLUG E	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WORK DRII b. TYPE OF WELL	LL 🛛	DEEPEN		PLUG BA	ск 🗆	7. UNIT AGREEMENT 1	NAME	
OIL GA	S OTHER		SI	NGLE MULTIF	PLE	8. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR						Federal N		
FRANKLIN, ASTO	N & FAIR, INC.	V				9. WELL NO.		
3. ADDRESS OF OPERATOR						2		
P. O. Box 1090	, Roswell, New	Mexico 882	201 th any S	tate requirements.*)		Under Long Pad	on WILDCAT Sh	
	L & 990' FEL					11. SEC., T., R., M., OR AND SURVEY OR A	BLK.	
At proposed prod. zone						Sec. 27, T. 1		
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFICE	*		12. COUNTY OR PARISE	1 13. STATE	
7 miles sout	:h					Eddy	New Mexico	
15. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drlg.	INE, FT.	330'	16. No	OF ACRES IN LEASE		of acres assigned his well 40		
18. DISTANCE FROM PROPO	SED LOCATION*		19. PR	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				3600'		Rotary		
21. ELEVATIONS (Show when	ther DF, RT, GR, etc.)		-			July 1. 19		
23.		PROPOSED CASI	NG AND	CEMENTING PROGR.	<u></u>	0417 1, 12		
SIZE OF HOLE SIZE OF CASING WEIGHT PER				SETTING DEPTH	1	QUANTITY OF CEMENT		
11" 8-5/8" 20#		2.0#		7201	400 sacks circ. surface		urface	
7-7/8"	5-1/2"	14#	36001		250 sacks			
		1						

and maintained to TD 3600 feet.

WEK Drilling Company will drill the hole. Their blowout preventer is Sheaffer type 61, series 900 and will fit any size drill pipe or collars up to $6\frac{1}{2}$ 00.

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JUN 2 7 197

MAY 251972 U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

O.C.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, after data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pr

signed Level M Smith title Geologist Date May 24, 1972					
SIGNED Smith M Smith	TITLE Geologist	DATE May 24, 1972			
(This space for Federal or State office use)					
PERMIT NO.	APPROVAL DATE				
APPROVED BY	TITLE	DATE			

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the lecal Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

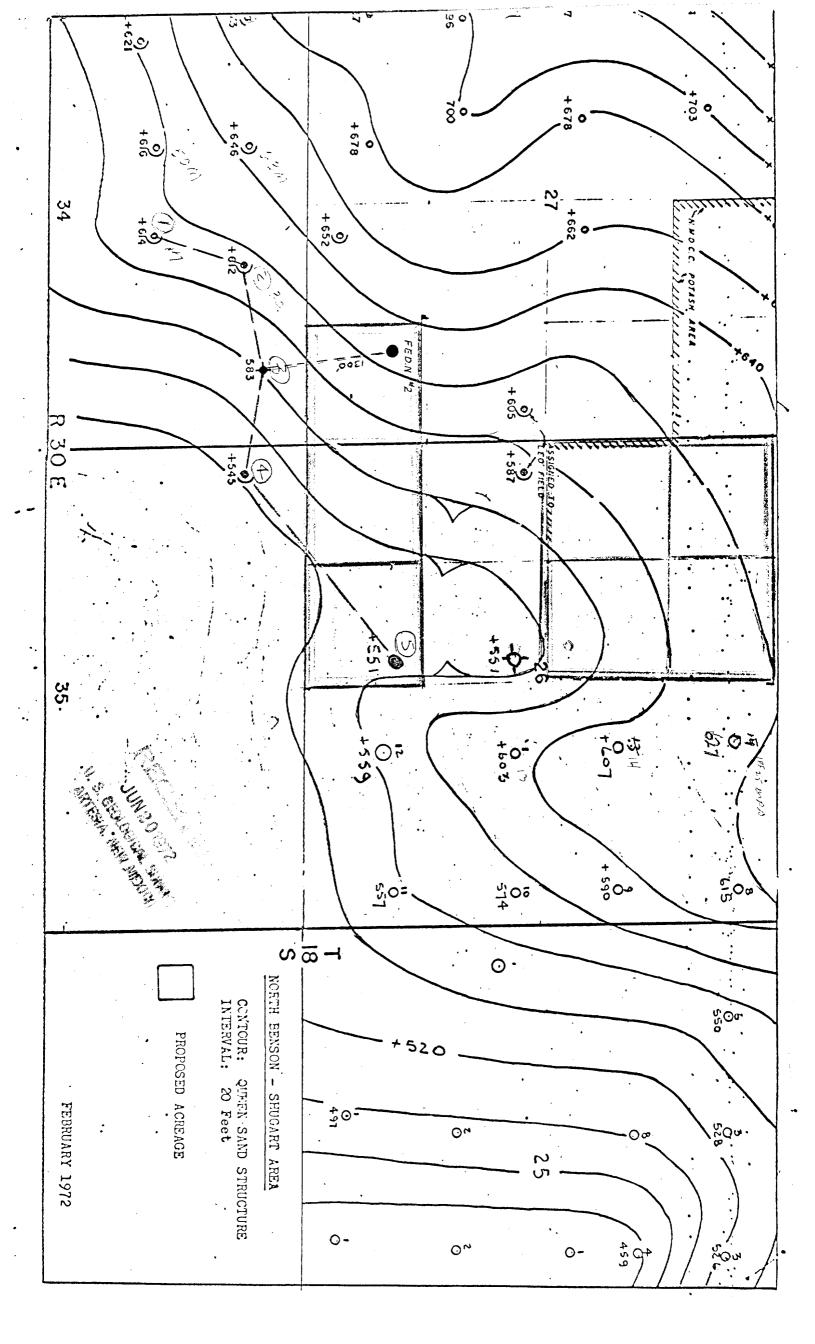
\$ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED Supervision 14-95

JUN 2 7 1972

		Lease	H		Well No.		
ASTON & F	AIR, INC.	FEDERAL		0.0			
Section	Township	Range	Range County		ARTESIA, DFFICE		
27	18 SOUTH	30, EA	ST EDE	Y			
					4.1		
	LITH line	and 99	90 feet from the	EAST	line		
		Pool +1 60			edicated Acreage:		
	r a	The state of the s	ated .		<u>Lo</u>	Acres	
			pencil or hackur	e marks on the	nlat helow		
han one lease indroyalty). In one lease of communitization,	s dedicated to the different ownership unitization, force-p	well, outline each is dedicated to the	and identify the	ownership the	reof (both as to		
is "no," list the	e owners and tract o	descriptions which	have actually b	ated (by comm	unitization, unit	ization,	
				7	CERTIFICATION		
		676	SURVEYOR	Name Position Geologis Company FRANKLIN Date	in is true and complete in the second	rte to the	
HIG	HER THAN TRIGG	OHN W. NE	990'-	Date Surveye	TEST 1972		
	Section 27 cotion of Well: feet from the SC Producing F Graybu he acreage dedict han one lease is and royalty). an one lease of communitization, No If is "no;" list the if necessary.) able will be assignoing, or otherwise NO HIGH	Section Township 27 18 SOUTH feet from the SOUTH line Producing Formation Grayburg he acreage dedicated to the subject and one lease is dedicated to the and royalty). In one lease of different ownership communitization, unitization, force-pure is "no," list the owners and tract of necessary.) The is "no," list the owners and tract of necessary.) The is the owners and tract of necessary.) The is the owners and tract of necessary.	Section Township Range 30, EA South Section Township Range 30, EA South	ASTON & FAIR, INC. Section Township Townshi	Section Township Range County ARTESIA Section Township Range Range County ARTESIA 27 18 SOUTH 30, EAST County ARTESIA Producing Formation 990 feet from the EAST Producing Formation Graphurg the acreage dedicated to the subject well by colored pencil or hachure marks on the han one lease is dedicated to the well, outline each and identify the ownership the and royalty). The name one lease of different ownership is dedicated to the well, have the interests of a communitization, unitization, force-pooling, etc? No If answer is "yes," type of consolidation is "no," list the owners and tract descriptions which have actually been consolidated if necessary.) the will be assigned to the well until all interests have been consolidated (by commoling, or otherwise) or until a non-standard unit, eliminating such interests, has been a line of the common of the c	Section Township Remove 30, EAST Country ARTESIA, DFFICE 27 18 SOUTH 1900 SOU	



O. O. D. ARTCEIA. DYFICE

JU. 2 7.1972

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WEK DRILLING CO. INC. RIG "I LOCATION & MUD PIT SPECS.

