

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC 064226	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR FRANKLIN, ASTON & FAIR, INC.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1090, Roswell, New Mexico 88201				8. FARM OR LEASE NAME Federal N	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 990' FFL, Sec. 27, T. 18 S., R. 30 E., NMPM At top prod. interval reported below At total depth				9. WELL NO. 2	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED 7-10-72		16. DATE T.D. REACHED 7-19-72		17. DATE COMPL. (Ready to prod.) 7-25-72	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3463' GR		19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT North Benson Queen-Grayburg	
20. TOTAL DEPTH, MD & TVD 3463'		21. PLUG, BACK T.D., MD & TVD 2920'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27-18S-29E	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Surf-TD		12. COUNTY OR PARISH Eddy	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND FEET) 2844' - 2850'		25. WAS DIRECTIONAL SURVEY MADE No		13. STATE N. M.	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density & Guard		27. WAS WELL CORED No			
28. CASING RECORD (Report all logs set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		20#		705'	
5 1/2"		14#		3463'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		350 sacks		circ.-surf.	
7 7/8"		300 sacks class C			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2"		2844'			
31. PERFORATION RECORD (Interval, size and number)					
2844' - 2850' 2 Per Foot					
3368' - 3372' 2 Per Foot					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2844' - 2850'		21,000 Sand Water frac.			
3368' - 3372'		21,000 Sand Water frac. (Produced water)			
33.* PRODUCTION					
DATE FIRST PRODUCTION 7-28-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-6-72		HOURS TESTED 24		CHOKE SIZE	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
20		16		0	
OIL—BBL.		GAS—MCF.		OIL GRAVITY-API (CORR.)	
				800-1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED Grant M. Smith		TITLE Geologist		DATE 9-8-72	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33 below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP VERT. DEPTH
Queen	2820'	3060'	[Faint stamp: "FEDERAL LANDS MANAGEMENT SERVICE" and "BUREAU OF LAND MANAGEMENT"]			
Pearose	3060'	3230'				
Grayburg	3230'	3463' TD				