

DISTRIBUTION			
SANTA FE		/	
FILE		/	✓
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		/	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1.
Effective 1-1-65

RECEIVED
DEC 27 1976
(51)

I. Operator
HOLLY ENERGY, INC.
Address
2001 BRYAN TOWER, SUITE 2680, DALLAS, TEXAS 75201
Reason(s) for filing (Check proper box)
New Well ☐ Eff. 12-15-76
Recompletion ☐
Change in Ownership ☒ 12-15-76
Change in Transporter of:
Oil ☐
Casinghead Gas ☐
Dry Gas ☐
Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner Franklin, Aston & Fair, Ltd., P.O. Box 1090, Roswell, N. M. 88201

II. DESCRIPTION OF WELL AND LEASE
Lease Name Federal N Well No. 2 Pool Name, including Formation North Benson Queen-Grayburg Kind of Lease Federal Lease No. LC064226
Location
Unit Letter P : 990 Feet From The South Line and 990 Feet From The East
Line of Section 27 Township 18S Range 30E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Co.
Box 175, Artesia, N. M. 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Corp.
Phillips Bldg., 4th & Washington, Odessa, Tx.
If well produces oil or liquids, give location of tanks. Unit N Sec. 26 Twp. 18S Rge. 30E Is gas actually connected? Yes When 12-15-72 79760

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
J. H. Lyon Operations Manager
12-15-76

OIL CONSERVATION COMMISSION
APPROVED DEC 29 1976
BY W. A. Grissett
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multiple completed wells.