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LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	1	
	GAS	!	
OPERATOR			
PRORATION OFFICE			
A			

SANTA FE /		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE !	SECEIVES		Effective 1-1-65
U.S.G.S.		ANSPORT OIL AND NATURAL GA	AS .
LAND OFFICE	DEC 1 9 1972		
TRANSPORTER GAS			
OPERATOR	O. C. C.		
Operator	ARTESIA, DEFICE		
FRANKLIN, ASTON	& FAIR, INC.		
Address	Roswell, New Mexico 88201		
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Charte in Transporter of:		·
Recompletion	OII Dry Go Casinghead Gas X Conder	<b></b>	
Change in Ownership			
If change of ownership give nar and address of previous owner			
Lease Name	Well No. Pool Name, Including F	l l	Lease No.
Federal N	→ 2 North Benson (	Queen-Grayburg State, Federal	or Fee Federal LC 064226
Location	occ South	ne and 990 Feet From Th	ne East
Unit Letter P;	990 Feet From The South Lin	ne and 990 Feet From Th	le
Line of Section 27	Township 18S Range	30E , NMPM, E	ddy County
The state of the s	ACCOMMON OF AND RIGHT DAY C.	16	
Name of Authorized Transporter	OCCITER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)
The Permian Corpora	ition	P. G. Box 3119, Midland	, Texas 79701
Name of Authorized Transporter of		Address (Give address to which approve Aftention: Mr. C. G. M. Phillips Bldg., 4th & W	itchell ashington, Odessa, Texas
Phillips Petroleum	Unit Sec. Twp. Rge.	Is gas actually connected? When	7976
If well produces oil or liquids, give location of tanks.	N 26 18S 30E	Yes 1	2-15-72
	d with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Comp		1 1	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
Elevations (DF, RKB, RT, GR, e	tc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Bopin Gaani, and
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil a lepth or be for full 24 hours)	nd must be equal to or exceed top allow-
OII. WELL Date First New Oil Run To Tank		Producing Method (Flow, pump, gas lift	, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Casing Fressia	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		(chut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke 3120
I. CERTIFICATE OF COMPL	JANCE	OIL CONSERVATION COMMISSION	
		DEC 26 19	72 19
I hereby certify that the rules	and regulations of the Oil Conservation ied with and that the information given	APPROVED	2200
above is true and complete t	to the best of my knowledge and belief.	BY W. Classic	www.
	_	TITLE OIL AND GAS INSPEC	TOR
This form is to be filed in com		ompliance with RULE 1104.	
Jam J. D.	lepheus	Il would able from must be accompan	able for a newly drilled or deepened nied by a tabulation of the deviation
Fyech	(Mynacure) tive Vice-Pres.	tests taken on the well in accord	dance with RULE 111. at be filled out completely for allow-
LAGCU		<ul> <li>ii All sections of this form mus</li> </ul>	er ne imied ont combiniary tot smome

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Date)

(Title) 12-18-72