NO. OF COPIES RECEIVED			
DISTRIBUTION	1	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GA	S REGEIVED
TRANSPORTER OIL '			DEC 31 1981
PRORATION OFFICE	-	·	0.6
Operator JFG ENTERPH	RISES /		ARTESIA, OFFICE
Address BOX 100	ARTESIA, NEW MEXICO	0 88210 Other (Please explain)	
Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	s Change in Ope	erator
If change of ownership give name and address of previous owner	Holly Energy 717	North Harwood Da	allas, Texas 75201
. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F		Lease No. NM-27278
Federal N Location P . 9		ne and 990 Feet From Th	
27	ownship 18 South Range 3		
Name of Authorized Transporter of O. Navajo Crude Oil P	urchasing Co.	Address (Give address to which approve	, New Mexico 88201
Name of Authorized Transporter of C Phillips Petroleum		4001 Penbrook0	dessa, Texas 79760
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. P 27 18S 30E	Is gas actually connected? When Yes D	ecember 15, 1972
If this production is commingled w. V. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load oil o lepth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Part Open
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Choke Size Party Operator
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-in)	Choke Size
	_1	OIL CONSERVA	TION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

JES Enterprises
(Signature) A g.e.N. +
/ (Title) /2-/-81
(Date)

TITLE

This form is to be filed in compliance with RULE 1104.

SUPERVISOR, DISTRICT II

APPROVED

BY.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.