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## NEW MEXICO OIL CONSERVATION COMMISSION

## REQUEST FOR ALLOWABLE

AND

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

DEC 7 1972

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

Operator		Skelly Oil Company	
Address		P. O. Box 1351, Midland, Texas 79701	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lea "D"	8	Grayburg-Jackson	State, Federal or Fee	Fed. LC-029418(b)
Location				
Unit Letter	E	1980	Feet From The	North
Line of Section	26	Township	17S	Range
			31E	NMPM,
			Eddy	County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Texas-New Mexico Pipeline Company		P.O. Box 1510, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Continental Oil Company		Box 2197, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	G	26	17S
			31E
Is gas actually connected?	Yes	When	Aug. 16, 1972

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
8-6-72	8-16-72		4000'		3978'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3826' GR	Grayburg-San Andres		3794'		3763'			
Perforations					Depth Casing Shoe			
3794-3968'					3999'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		607'		350			
7-7/8"	5-1/2"		4000'		1500			
---	2-7/8"		3763'		None			

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-16-72	11-22-72	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	230#	-----	19/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	18	190	18

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. J. Love

(Signature)

District Production Manager

(Title)

December 4, 1972

(Date)

## OIL CONSERVATION COMMISSION

DEC 7 1972

APPROVED

BY

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION AFFIDAVIT  
Date December 4, 1972

New Mexico Oil Conservation Commission

Drawer DD

Artesia, New Mexico 88210

State of Texas

County of Midland

D. R. Crow, of lawful age, being first duly sworn deposes and says:

That he is employed by Skelly Oil Company in the capacity of Lead Clerk

and is fully acquainted with the facts as set forth herein.

That during the months of August 1972, Hondo Drilling Co.

ran the following Deviation Surveys for Skelly Oil Company on their Lea "D"

Well No. 8, in SW 1/4 of NW 1/4 of Sec. 26-17S-31E, NMPM, Grayburg-

Jackson Pool, Eddy County, New Mexico.

SLOPE TEST DATA

<u>Depth In</u>	<u>Angle in Degrees</u>	<u>Depth In</u>	<u>Angle in Degrees</u>
607'	1-1/4		
1097'	1/4		
1414'	1/2		
1793'	1/2		
2217'	1		
2578'	1		
3082'	3/4		
3304'	3/4		
3776'	3/4		
4000'	3/4		

Subscribed and sworn to before me this 4th

day of December, 1972.

G. C. Boen

Notary Public in and for said County and State

My commission expires: June 1, 1973

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

DRCrow

D. R. Crow

Name

Lead Clerk

Position

P. O. Box 1351, Midland, Texas 79701  
Address