

C/SF

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.
LC-029418-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Lea "D"

8. Well Name and No.
Lea "D" #8

9. API Well No.
30-015-20698

10. Field and Pool, or Exploratory Area
Grayburg Jackson

11. County or Parish, State
Eddy, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Texaco Exploration & Production Inc. ✓

3. Address and Telephone No.
P.O. Box 730, Hobbs, NM 88241-0730 (505) 399-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter E, 1980' FNL & 660' FWL
Sec. 26, T-17-S, R-31-E

RECEIVED
OCT 25 1991
O. C. D.
ARTESIA OFFICE

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Inform BLM 24 hrs prior to work.
- 2) MIRU pulling unit. TOH w/rods and tbg. Install BOP. TOH w/tbg.
- 3) TIH w/tbg and cement retainer. Set retainer @ 3750'. Sqz perfs w/75 sxs Class "C" cement (1.32 cu.ft/sack). Flush w/14 bbls water. Sting out of retainer and dump remaining cmt (at least 35') on retainer.
- 4) TOH w/tbg. Remove stinger. TIH w/tbg. Load hole w/ salt gel mud (10 lb. brine w/25 lbs. gel/barrel).
- 5) Pull tbg uphole. Spot 240' plug from 790'-550' across top of salt and 8 5/8" csg shoe (approx 25 sxs Class "C" cmt @ 1.32 cu.ft/sack).
- 6) Spot 50' cmt plug @ surface (approx 6 sxs Class "C" @ 1.32 cu.ft/sack).
- 7) Cut off wellhead. Install dry hole marker. Clean location.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Engr. Asst. Date 9-25-91

(This space for Federal or State office use)

Approved by [Signature] Title Engr. Asst. Date 10/23/91

Conditions of approval, if any: