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SEP 22 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

O. L. E.
ARTESIA OFFICE

3-NMOCC
1-File

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1565	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator GETTY OIL COMPANY		8. Farm or Lease Name STATE "BJ"	
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240		9. Well No. 2	
4. Location of Well UNIT LETTER C 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 36 TOWNSHIP 18-S RANGE 30-E NMPM.		10. Field and Pool, or Wildcat SHUGART	
15. Elevation (Show whether DF, RT, GR, etc.) 3524 GR		12. County LEA	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Perforated 5-1/2" csg. @ 3607, 08, 09, 17, 19, 21, 23, & 25. Acidized w/250 Gals. 15% NE Acid. Recovered all load plus 5 bbls. formation water. No show of oil or gas. Set CIBP @ 3590' w/10' cement on top of plug. Perforated 5-1/2" csg. @ 3542', 43, 44, 45, 46, 47, 48, & 49'. Acidized w/500 gals. 15% NE Acid. All load recovered. In 20 hrs. swabbed 111 BW W/no trace of oil or gas. Set CIBP @ 3510' w/ 10' cement on top of plug. Perforated 5-1/2" csg. from 3448'-54' w/1 jet per ft. Acidized w/ 250 gals. 15% NE Acid. Recovered 19 bbls. Total Fluid (15% Oil). Fraced perfs. 3448'-54' w/9500 gals. acid spot) and 2,500 gals. gelled brine pad; then, 15,000 gals. gelled water w/15,000# 20-40 sand; then 5,000# 10-20 sand; then overflushed w/5 bbls. brine. All load recovered plus 153 bbls. formation water w/trace of oil and no gas. Set CIBP @ 3400' w/10' cement on top of plug. Perforated 5-1/2" csg. from 2348'-60' (13 holes). Acidized w/500 gals of 15% NE Acid. Treated perfs. 2348'-60' w/2000 gals. of 15% NE Acid & 15 ball sealers. Swabbed Dry. Perforated 2466, 67, 68, 69, 70, 71, 72'. Acidized w/250 gals. 15% NE Acid. Broke perfs. w/500 gals acid. Fraced w/4000 gals. pad; 32,500 gals. & 40,000# Sand. Flushed w/70 bbls. water. In 3 hrs. swabbed 95 BLW w/slight trace of oil and no gas. In 16 hrs. swabbed 143 BTF (50% Oil). On 24 hrs. potential test pumped 64 BO & no water. GOR 406/1 Corr. API Gravity 37.7.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. Wade C. L. Wade TITLE AREA SUPERINTENDENT DATE SEPTEMBER 20, 1972

APPROVED BY W. A. Gussett TITLE OIL AND GAS INSPECTOR DATE SEP 25 1972

CONDITIONS OF APPROVAL, IF ANY: