## RECEIVED



United States Department of the Interior

GEOLOGICAL SURVEY

AUG 8 1972

O. C. C.

P. O. Drawer 1857 Rosvell, New Maxico 88201

August 7, 1972

Yates Fetroleum Corporation 207 South Fourth Street Artesia, New Mexico 88210

Gentlemen:

Your Notice of Intention to Drill well No. 11 Greek "AL" in the SELMEL sec. 25, T. 18 S., R. 30 E., N.M.P.M., Midy County, New Mexico, lease Las Gruces 028990(b), to a depth of 3550 feet to test the Queen formation in the Potash Area, is hereby approved.

One copy of the Notice is returned herewith. Please notify the District Engineer, Geological Survey, Post Office Brawer W, Arteaia, New Maxico, 88210, in sufficient time for a representative to vitness all commuting operations. The office phone number is 746-4841.

Sincerely yours,

(Contraction of the Alasta

CARL C. TRATWICK Acting Area Oil and Gas Supervisor

Attachment

cc: Washington Mining Branch (2) HMOCC-Artesia (2) (w/2 cys Notice) // Artesia (w/cy Notice) Roswell (2) (w/cy Notice)

Form 9-331 C (May 1963)	DEPARTMEN GEOLO	GICAL SURV		ہہ IOR	ther Instruc reverse sid	de) 	Form approv Budget Burg 3c - C/5 - 2C 5. LEASE DESIGNATION LC 028990 6. IF INDIAN, ALLOTTI	au No. 42-R1425. 722 4 AND SERIAL NO. (b)	
APPLICATION	N FOR PERMIT	<u>ro drill, i</u>	DEEPE	N, OR	PLUG B				
		DEEPEN		PL	UG BAC	К 🗆	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL OIL WELL W 2. NAME OF OPERATOR	AS OTHER		811 ZO		MULTIPI ZONE		8. FARM OR LEASE NA		
	roleum Corpo	ration					9. WELL NO.		
3. ADDRESS OF OPERATUR							11		
207 South	4th Street	Artesia,	NM	88210			10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R	leport location clearly and	in accordance with	h any S	tate requirem	ients.*)		Shugart		
At surface 660' FEL & 1650' FNL of Sec. 25-18S-30E							11. SEC., T., B., M., OR BLK. AND SURVEY OB ABEA		
At proposed prod. zone Same							Sec. 25-185-30E		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	•			12. COUNTY OR PARIS	H 13. STATE	
App	rox 8 miles	SE of Loc	o Hi	11s, N	м		Eddy	NM	
10. DISTANCE FROM PROPOSED <sup>®</sup> LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660 <sup>®</sup>							OF ACRES ASSIGNED HIS WELL O		
18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH 20. ROT		20. ROTA	ARY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 738 3550 C				Ca	able				
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. DATE W		
		359	0' G	L			Within 30	days	
23.	]	PROPOSED CASI	NG AND	CEMENTIN	IG PROGRA	M			
BIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00 <b>T</b>	OT SETTING DEPTH			QUANTITY OF CEMENT		
10"	8-5/8"	24#		750	•	Circulate			
8"	5초"	15.5#		355	0	100	LOO SXS		

Propose to drill a 10" hole into the top of the salt, set 8-5/8" casing at approx. 750' and circulate the cement, then reduce hole to 8" and drill to approx. 3550', set  $5\frac{1}{2}$ " or  $4\frac{1}{2}$ " casing and cement with 100 sacks, perforate and Sand Frac for production.

RECEIVED	DECEN			CHEET WILL
AUG 8 1972	AUG 7 19	72	AU	16-3372 340000
O. C. C. Artesia, office	U.S. GEOLOGICAL S ROSSWELL, NEW M	SURVEY Nexico	يني کې د د د د	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is t sone. If proposal is to drill or deepen directionally, give pe preventer program, if any.	to deepen or plug back, give data on rtinent data on subsurface locations	present productive and measured and	zone and p true vertica	proposed new productive 1 depths. Give blowout
24. BIGNED Eddie In halfful	Engineer	· · ·	DATE	8-3-72
(This space for Federal or State office use)		· · ·		
PERMIT NO	APPBOVAL DATE			
APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	TITLE		DATE	

\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WEL OCATION AND ACREAGE DEDICATION

Form C -102 Supersedes C-128 Effective 1-1-65

			All distances m	·····	er boundaries of the Secti	ion.	
Ope	rator	- Ptople	I and ant	Lease	Creek AL		Well No.
Unit	Letter	Section	Township	1/ Rang	e County	FII	
Acti	ual Footage Loc	ation of Well:	1850	17/7	Se tist	Lady	· · · · · · · · · · · · · · · · · · ·
		Theet from the		ine and Pool	660 feet from the		line cated Acreage:
	and Level Elev:	Producing		-	nugart	Dedr	40 Acres
			icated to the subj	ect well by co	lored pencil or hachu	ire marks on the pla	at below.
	interest a	nd royalty).			each and identify th	•	
3	dated by c	communitization	f different ownersl n, unitization, forco f answer is "yes;"	e-pooling. etc?	d to the well, have th	ie interests of all	owners been consoli
	Yes						
		is "no," list th f necessary.)_	he owners and trac	t descriptions	which have actually	been consolidated.	(Use reverse side o
	No allowa	ble will be assi			s have been consolic liminating such inter		
		   	REDE			CE	RTIFICATION
						I hereby certify	that the information con
		l			· · · ·		s true and complete to th
		1			129	Eddre	M. Welifrer
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		I			11 0660	Engine	er
		1				Company Yates Pe	t Corp
		I				Date	
					1	<b>[</b> ]	8-2-72
				<u></u>			
		ł				I hereby certi shown on this	Charles The
		ł				notes of act	I survey mode by mes
		1				under my suffer	vision and that the sam $542$
		1			1	is true and co knowledge and	· 1, - 25
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		+					
_		+				Date Surveyed	Loud long
		+         				Date Surveyed August Registered Profes and/or Land Surv	
						Augus / Registered Profes	



Yates Petroleum Corporation - Creek AL No. 10 - c. 23-185-30E -Eddy County, New Mexi \_\_\_\_\_\_ LC028990 (b.

Development plan for surface use to accompany, "Applications to Drill Onshore Oil,Gas, or Geothermal Steam Wells on Public Domain and acquired Federal Lands:"

1.	Existing roadsSee attached map
2.	Planned access roads. See Attached Map
3.	Location of wells. See Attached Map
4.	Lateral roads to wells locations. See attached map
5.	Location of tank batteries and flowlines. See attached map
6.	Locations and types of water supply Trucked - fresh water
7.	Methods for handling waste disposal. Bury or burn in burn pit (See below) Sketch
8.	Location of camps. None
9.	Location of airstrips. None
10.	Location layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc. See sketch below.
11.	Plans for restoration of the surface. Will fill pit and level location as required by USGS and State Rules and Regulations.
12.	Any other information which the Approving Official considers essential to his assessment of the impact on the environment.

The affected Federal and State surface managing agencies shall have access to or, if feasible, may be provided with copies of such development plans.

