

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN DUPLICATE*
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR		Yates Petroleum Corporation				JAN 18 1973									
3. ADDRESS OF OPERATOR		207 South 4th Street - Artesia, NM 88210				ARTESIA, OFFICE									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface SE NE 660' FEL & 1650' FNL Sec. 25-18S-30E													
At top prod. interval reported below															
At total depth															
14. PERMIT NO.		DATE ISSUED													
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD								
8-12-72		10-19-72		12-30-72		3587' GL									
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	ROTARY TOOLS CABLE TOOLS								
3728'							0-3728'								
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		3626-3351½ Queen.				25. WAS DIRECTIONAL SURVEY MADE									
						No									
26. TYPE ELECTRIC AND OTHER LOGS RUN		Gamma Ray Neutron, Laterlog & GR Correlation				27. WAS WELL CORED									
						No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		735'		10"		100 SX							
5½"		15.5#		3728'		8"		150 SX							
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD) AND CEMENT (LBS.)			
										2-3/8"		3304'			
31. PERFORATION RECORD (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
31 - .42" jet shots - 3626-3351½'								DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
								3626-3351½'				6000 gal 15% acid, 60000# 20-40 sand and 80000 gals treated wtr.			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
12-30-72		Pumping						Producing							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
1-3-73		24		-		→		5		6		18		1240/1	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
-		-		→		5		6		18					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY							
Sold								Lee Foster							
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		Eddie M. Traylor						TITLE		Engineer		DATE		1-17-73	

*(See Instructions and Spaces for Additional Data on Reverse Side)