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DISTRIBUTION			<u> </u>
SANTA FE			
FILE			b-
U.S.G.S.			L
LAND OFFICE			
TRANSPORTER	OIL		<u> </u>
	GAS)	
OPERATOR		1	
	-165	T	Į

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

SANTATE		1 OK ALLOWADEL	Effective 1-1-65
FILE	AUTHORIZATION TO TRA	ANU	TUDAL CAS
U.S.G.S.	ALTHORIZATION TO TRA	MSPURT UIL AND NA	TURAL GAS
LAND OFFICE	- 7		
TRANSPORTER OIL	1973		
GAS)		
OPERATOR /			
PRORATION OFFICE	(i, C. L.		
Operator	ARTESIA, UFFIG	•	
Yates Petroleum (Corporation 🗸	<u>, , , , , , , , , , , , , , , , , , , </u>	
Address			
	reet - Artesia, NM	88210	
Reason(s) for filing (Check proper box)		Other (Please ex	cplain)
1/37	Change in Transporter of:		
New Well		🗂	
Recompletion	Oil Dry Go	THE I	
Change in Ownership	Casinghead Gas Conder	nsute	
If change of ownership give name			
and address of previous owner			
	TRACE		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation K	ind of Lease No.
Lease Name			(gre, Federal gr. F. 92.028990 (b)
Creek "AL"	11 Shugart		// //IC028990(D)
Location			
Unit Letter H : 66	OFeet From TheEast_Lis	ne and <u>1650</u>	Feet From The North
Unit Letter II , OO			
Line of Section 25 Toy	wnship 18S Range 3	OE , NMPM,	Eddy County
Line of Section 25 Too			
	AND MARKED AT CO		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to	which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil			
Tex. N. Mex. Pip	eline Company	P.O.Box 1510	Midland, TX 79701
Name of Authorized Transporter of Cas	singhead Gas 🔼 or Dry Gas 🗍)	which approved copy of this form is to be sent)
Phillips Petrole	um Corporation	Box 6666 - C	Odessa, TX
Thirties rotton	Unit Sec. Twp. Rge.	Is gas actually connected	
If well produces oil or liquids,	Tome of the second	Voc	12-30-72
give location of tanks.	th that from any other lease or pool,	Yes	•
Designate Type of Completion	on - (X) X Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
Date Spudded		3728'	
8-12-72	12-30-72	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		2204
3587' GR	Queen	3351'	3304 Depth Casing Shoe
Perforations			
3626'-	3351 '		3728'
	TUBING, CASING, AN	ID CEMENTING RECORD	
1			
		DEPTH SE	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T SACKS CEMENT
10"	CASING & TUBING SIZE	735 °	T SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SE	T SACKS CEMENT
10"	CASING & TUBING SIZE	735 °	T SACKS CEMENT
10"	CASING & TUBING SIZE 8-5/8" 24# 5½" 15.5#	735' 3728'	100 sx 150 sx
10"	CASING & TUBING SIZE 8-5/8" 24# 5½" 15.5#	735 1 3728 1	SACKS CEMENT 100 SX 150 SX de of load oil and must be equal to or exceed top all
10" 8" . TEST DATA AND REQUEST F	CASING & TUBING SIZE 8-5/8" 24# 5½" 15.5#	735 s 3728 s after recovery of total volumelepth or be for full 24 hours)	SACKS CEMENT 100 SX 150 SX de of load oil and must be equal to or exceed top all
10" 8" . TEST DATA AND REQUEST F	CASING & TUBING SIZE 8-5/8" 24# 5½" 15.5#	735 1 3728 1	SACKS CEMENT 100 SX 150 SX de of load oil and must be equal to or exceed top all
10" 8" . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 8-5/8" 24	after recovery of total volume tepth or be for full 24 hours) Producing Method (Flow,	SACKS CEMENT 100 SX 150 SX de of load oil and must be equal to or exceed top all
10" 8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12-30-72	CASING & TUBING SIZE 8-5/8" 24# 5½" 15.5# COR ALLOWABLE (Test must be able for this continued to the cont	735 s 3728 s after recovery of total volumelepth or be for full 24 hours)	SACKS CEMENT 100 SX 150 SX de of load oil and must be equal to or exceed top all
10" 8" 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12-30-72 Length of Test	CASING & TUBING SIZE 8-5/8" 24	after recovery of total volume lepth or be for full 24 hours) Producing Method (Flow, Pumping	SACKS CEMENT 100 SX 150 SX e of load oil and must be equal to or exceed top all pump, gas lift, etc.)
10" 8" 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12-30-72 Length of Test 24	CASING & TUBING SIZE 8-5/8" 24# 5½" 15.5# COR ALLOWABLE (Test must be able for this of the control of the co	after recovery of total volume lepth or be for full 24 hours) Producing Method (Flow, Pumping Casing Pressure	SACKS CEMENT 100 SX 150 SX e of load oil and must be equal to or exceed top all pump, gas lift, etc.)
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10" 8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12-30-72 Length of Test 24 Actual Prod. During Test	CASING & TUBING SIZE 8-5/8" 24# 5½" 15.5# COR ALLOWABLE (Test must be able for this of the control of the co	after recovery of total volume lepth or be for full 24 hours) Producing Method (Flow, Pumping Casing Pressure	SACKS CEMENT 100 SX 150 SX de of load oil and must be equal to or exceed top all pump, gas lift, etc.) Choke Size
10" 8" . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12-30-72 Length of Test 24	CASING & TUBING SIZE 8-5/8" 24	after recovery of total volume tepth or be for full 24 hours) Producing Method (Flow, Pumping Casing Pressure Water-Bbls.	SACKS CEMENT 100 SX 150 SX de of load oil and must be equal to or exceed top all pump, gas lift, etc.) Choke Size Gas-MCF
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10" 8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12-30-72 Length of Test 24 Actual Prod. During Test 23 GAS WELL	CASING & TUBING SIZE 8-5/8" 24# 5½" 15.5# FOR ALLOWABLE (Test must be able for this continue of Test 1-3-73 Tubing Pressure Oil-Bbls. 5	after recovery of total volume lepth or be for full 24 hours) Producing Method (Flow, Pumping Casing Pressure Water-Bbls.	SACKS CEMENT 100 SX 150 SX de of load oil and must be equal to or exceed top all pump, gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate
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10" 8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 12-30-72 Length of Test 24 Actual Prod. During Test 23 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE 8-5/8" 24 fr 5½" 15.5 fr COR ALLOWABLE (Test must be able for this of the continuous processure 1-3-73 Tubing Pressure Coil-Bble. 5 Length of Test Tubing Pressure (Shut-in)	after recovery of total volume tepth or be for full 24 hours) Producing Method (Flow, Pumping Casing Pressure Water-Bbls. 1.8 Bbls. Condensate/MMCF	SACKS CEMENT 100 SX 150 SX de of load oil and must be equal to or exceed top all pump, gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate
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Eddieh	haldent
•	(Signature)

Eddie M. Mahfood - Engineer

(Title)

1-16-73

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply