Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

ierpier III	Santa I	Pe, New Me	xico 87504-2088				
ISTRICT III 00 Rio Brazos Rd., Aztec, NM 87410			LE AND AUTHORIZ				
perator YATES PETROLEU	Well API No.						
ddress 105 SOUTH 4th	STREET, ARTESIA,	NM 882	10				
ason(s) for Filing (Check proper box)			Other (Please explain	n)			
ew Well	Change in Trans	sporter of:					
ecompletion	Oil 💹 Dry		Effective D	ate: J	anuary 1	, 1991	
hange in Operator	Casinghead Gas Con-	densate [_]					
change of operator give name d address of previous operator							
. DESCRIPTION OF WELL			- P	Vind o	Lease	1 1 1 1 1 1 1 1 1	ase No.
esse Name	i i	l Name, Includir	-		ederal of Fee	LC-028	
Creek "AL"	11 Sh	ugart Yat	tes 7 River 0-Gb	11		110 020	1550 15
ocation	: 660 Feet	سم	- Line and 1/2 S	7) "	t From The	Worth	1:
Unit Letter/T	: Peet	From The	Line and	Fee	t From The	<u> </u>	l.inc
Section 25 Townsh	in 18S Ran	301	E .NMPM. Edd	łу			County
Section 23 Townsh	ip Kan	<u> </u>	11 3331 331				
II. DESIGNATION OF TRAI	Cardenate	IND NATU	RAL GAS Address (Give address to whi	ch approved	copy of this form	u is to be see	ni)
			P.O. Box 159 - Artesia, NM 88210				
Navajo Refining Co. Name of Authorized Transporter of Casi	nghead Gas 💢 or I	Dry Gas [Address (Give address to whi				ni)
Phillips Petroleum Co		~,, =	P.O. Box 6666				
If well produces oil or liquids,	Unit Sec. Tw	p. Rge.	is gas actually connected?	When			
ive location of tanks.		85 30E	Yes	İ	12-30-	72	
this production is commingled with tha			ling order number:				
V. COMPLETION DATA	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Designate Type of Completion		Gas Well		Беерей			
Date Spaudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations			<u> </u>		Depth Casing	Shoe	
	mrionio Ci	CINC AND	COMENTING DECOR	n	DEC	14 '90	
	TUBING, CASING AND		DEPTH SET		SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE		DEI III DEI		O. C. D.		
					ARTESIA, OFFICE		
						12-21-90	
V. TEST DATA AND REQUI	EST FOR ALLOWAR	LE			The UT	vex. u n	(ex .
OIL WELL (Test must be after	r recovery of total volume of li	oad oil and mus	t be equal to or exceed top allo	wable for thi	s depitor be ju	r fidl 24 hou	rs.)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pu	mp, gas lift,	etc.)		
				· 			
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF		
GAS WELL							
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Co	mdensate	
April 11ca 10ca 11ca 11ca 11ca 11ca 11ca 11ca							
festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIF	ICATE OF COMPL	IANCE	OIL CO	JCEDY.	ATION T	אואופוי	ΩN!
I hereby certify that the rules and re	gulations of the Oil Conservat	lion	II OIL COI	49⊏H ∧	MIONI	אסועוכ	J14
Division have been complied with a is true and complete to the best of a	and that the information given	above	Date Approve	ad ĐẾC	1 4 1990)	
Ougate Coo	d0+10 11	G	Date Approve	70 . 9 5.4			
THURLIAN TO	TIMENT !		11 - /		GNED BY		
Signature JUANTTA GOODLET	rt - PRODUCTION S	SUPVR.	MIKI	E WILLIA		4.1	
Printed Name		l'ille 7.7.1	Title SUP	ERVISOR	, DISTRICT	17	
12-14-90	(505) 748-14	4 / A.	11				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.