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SEP 26 1972

Form C-105
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E 784	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name STATE "BK"	
2. Name of Operator GETTY OIL COMPANY ✓						9. Well No. 1	
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240						10. Field and Pool, or Wildcat SHUGART	
4. Location of Well UNIT LETTER L LOCATED 2310 FEET FROM THE SOUTH LINE AND 330 FEET FROM THE WEST LINE OF SEC. 36 TWP. 18-S RGE. 30-E NMPM						12. County EDDY	
15. Date Spudded 8-18-72	16. Date T.D. Reached 9-1-72	17. Date Compl. (Ready to Prod.) 9-14-72	18. Elevations (DF, RKB, RT, GR, etc.) 3510 GR	19. Elev. Casinghead			
20. Total Depth 3718	21. Plug Back T.D. 3633	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 100%	Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 3184-76; 2476-88; 2358-82, YATES SEVEN RIVERS QUEEN						25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run DRESSER ATLAS LATEROLOG, MICRO LATEROLOG, & BHC ACOUSTILOG						27. Was Well Cored YES	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8	24	787	11"	350 Sx. Class C		-	
5-1/2	15.5	3716	7-7/8"	700 Sx. Trinity		-	
				360 Sx. Class H		-	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3215	-
31. Perforation Record (Interval, size and number) 3184-76, 9-0.39" holes 2476-88, 13-0.39" holes 2358-60, 62, 64, 66, 68, 70, 72, 74, 76, 78, 80, 82; - 13 0.39" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				3184-76		30,000 gal. water & 45,000# sd. & 500 gal. 15% NE.	
				2476-88		" " "	
				2358-78		40,000 gal. Wtr & 55,000# sd. & 500 gal. 15% NE.	
33. PRODUCTION							
Date First Production 9-23-72		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCTION	
Date of Test 9-24-72	Hours Tested 24	Choke Size --	Prod'n. For Test Period →	Oil - Bbl. 89	Gas - MCF 36	Water - Bbl. 55	Gas - Oil Ratio 405
Flow Tubing Press. 20	Casing Pressure 20	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 37.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED						Test Witnessed By	
35. List of Attachments WELL DEVIATION							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED C.L. Wade: <i>C.L. Wade</i>				TITLE AREA SUPERINTENDENT		DATE SEPT. 25, 1972	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on shale land, where six copies are required. See Rule 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todillo	T. Tubb
T. Drinkard	T. Delaware Sand	T. Entrance	T. Wingate
T. Abo	T. Bone Springs	T. Penrose	T. Chinle
T. Wolfcamp	T. Permian	T. Penn. "A"	T. T. _____
T. Cisco (Bough C)	T. _____	T. _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	382	382	REDBED & SAND				
382	690	308	REDBED, ANHYDRITE, SHELLS				
690	790	100	ANHYDRITE				
790	2068	1278	SALT AND ANHYDRITE				
2068	2675	607	ANHYDRITE AND SAND				
2675	3010	335	ANHYDRITE AND LIME				
3010	3158	148	LIME, SAND ANHYDRITE				
3158	3213	55	LIME				
3213	3300	87	LIME AND ANHYDRITE				
3300	3480	180	LIME AND SAND				
3480	3565	85	LIME				
3565	3616	51	CORE NO. 1				
3616	3667	51	CORE NO. 2				
3667	3718	51	CORE NO. 3				
CORE #1:	3565	3616	Cored 51', Recovered 50.5'				
CORE #2:	3616	3667	Cored 51', Rec. 51'. 24' dolomite w/anh. 27' sand, no show.				
CORE #3:	3667	3718	Cored 51', Rec. 50'. 28' dolomite, 22' sand, slight, no shows.				
			CORE SUMMARY				