		( E L L ' '				
	NO. OF COPIES RECEIVED	1070				
	DISTRIBUTION SANTA FE	NUV 8 19VEW MEXICO OIL	IL CONSERVATION COMMISSION Form C-104			
	FILE	REQUES	EQUEST FOR ALLOWABLE  Supersedes Old C-104 and C-1			
	U.S.G.S.	- AUTHORIZATION TO TH	AND  AND  Effective 1-1-65  ETESTALI, HORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	4-NMOCC - ARTESIA					
	TRANSPORTER GAS   1- Mr. T. C. Beavis- Houston   1- File					
	PRORATION OFFICE	-				
••	Operator					
	GETTY OIL COMPANY C					
	P.O. BOX 249, HOBBS, NEW MEXICO 88240					
	Reason(s) for Isling (Check proper box)  Surger to Other (Please explain)					
	Ghangé in Transporter of:					
	Recompletion  Change in Ownership	Oil Dry C	<b>├</b>		·	
	Online III Owner Ship	Casinghead Gas KX Cond	ensate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including	Furmation	V-4 -4 t		
	STATE "BK"	1 SHUGART- YAT		Kind of Lease State, Federal o	r Fee STATE	Lease No. E-7811
	Location				OTAL	E-7611
	Unit Letter L ; 23]	LO Feet From The SOUTH Li	ine and 330	Feet From The	WEST	
	Line of Section 36 To	10.0	30-E NAPA			
L	Elife of Section 99	ownship 18-5 Range	JU-E , NMPM	, EDDY		County
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		•		
	Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent)					
}	THE PERMIAN CORPORATION  Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas		BOX 3119, MIDLAND, TEXAS 79701			
	PHILLIPS PETROLEUM COM	Address (Give address to which approved copy of this form is to be sent) PHILLIPS BUILDING, ODESSA, TEXAS 79760				
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When					
L	give location of tanks.	L 36 18 30	YES		1-1-72	
V.	f this production is commingled wincompletion DATA	ith that from any other lease or pool,	give commingling order	number:		1
٦		Oil Well Gas Well	New Well Workover	Deepen F	Plug Back   Same Res	v. Diff. Res'v.
-	Designate Type of Completi			 		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F	P.B.T.D.	
-	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	7	Tubing Depth	
1	Perforations				Depth Casing Shoe	
+	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEME	NT
					- CAUTO CEME	
-						
-	<del></del>					
7. 7	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volum	e of load all and	must be soul to so on	
(	DIL WELL	able for this de	pth or be for full 24 hours			sees top attow
'	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, e	tc.)	
	ength of Test	Tubing Pressure	Casing Pressure	To	hoke Size	<del></del>
_		tuel Park During That				
'	Actual Prod. During Test	Oil-Bbis.	Water - Bbie.	G	ge - MCF	P
<u> </u>						
0	SAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	G	ravity of Condensate	
<b> </b> -	Feeting Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-	19.1		
	,				Choke Size	
. c	ERTIFICATE OF COMPLIANO	Œ	OIL C	ONSERVATION	ON COMMISSION	
		OIL CONSERVATION COMMISSION NOV 8 1972				
I C	hereby certify that the rules and rommission have been complied w	APPROVED	1016	, 11	)	
at	ove is true and complete to the	best of my knowledge and heliof.	BY (1)	Lluis	utt	
	1		TITLE _OIL AND GAS INSPECTOR			
		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	C. R. Wade					
	(Signa					
	AREA SUPERINTENDENT NOVEMBER 7, 1972 (Title)		All sections of this form must be filled out completely for silow-			
	NOVEMBER 7, 1972 (Till	,	able on new and reco	-	I, and VI for change	a of awar
_	(Dat	-1	mall same or sumber	esteranomes of	, and VI for Change	of condition