

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to a different reservoir  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

NM Oil Conservation  
Drawer DD  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMLC028990B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Creek AL #10

9. API Well No.

30-015-20731

10. Field and Pool, or Exploratory Area

Shugart Yates Seven Rivers

11. County or Parish, State Queen

Eddy Co., NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 330' FEL of Section 23-T18S-R30E (Unit P, SESE)

RECEIVED

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Resume operations & set  
& cement 5-1/2" casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-30-94 -- Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Moved in and rigged up reverse equipment.

8-31-94 -- Installed 8-5/8" casing head and BOP. TIH w/7-7/8" bit, 8 4-3/4" drill collars. Loaded hole with 5 bbls mud. TIH w/bit, drill collars and 2-7/8" tubing. Resumed operations at 10:30 AM 8-30-94. Rotate and wash bit down to 3519'. Displaced hole with new mud. Circulate hole for 3-1/2 hours. Made short trip. Pulled bit back up into 8-5/8" casing at 1750'. Went back to bottom at 3519' - no fill. Circulate hole additional 3-1/2 hours. TOOH with 2-7/8" tubing, drill collars and bit. Rigged up wireline. NOTE: Notified BLM in Carlsbad of resuming operations on 8-29-94.

9-1-94 - Ran open hole logs. Rigged down wireline. Clean and drift 5-1/2" casing. Ran 5-1/2" weld on float shoe, 8 joints, float collar & 10 sandblasted joints of 5-1/2" 15.5# J-55 casing, 21.09' marker joint and 74 joints of 5-1/2" 15.5# J-55 casing. Float shoe set at 3517'. Float collar set at 3509'. Circulated through casing for 2 hours. Pumped 250 sacks Halli-burton Light, .25#/sack flocele and 18% salt. Tailed in with 208 sacks Premium Plus, .4% Halad 332, 10#/sack microbond and 3% salt. Displaced casing to float collar. Bumped plug to 1700 psi, OK. Set slips on 5-1/2" casing. Got colored water to surface, but did not circulate, cement. WOC.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date September 7, 1994

(This space for Federal or State office use)

Title

Approved by  
Conditions of approval, if any:

Date  
11 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side