				NS COMMISSION			
orm 3160.4		EU STATES	Drawer DD	Budget Bureau No. 1004-0135			
June 1990)	DEPARTMENT	OF THE INTERIOR	Artesia,	NM 88210res: March 31, 1993 5. Lease Designation and Serial No.			
	BUREAU OF L	AND MANAGEMENT					
				NMLC028990B			
	SUNDRY NOTICES	AND REPORTS ON WELLS	S .	6. If Indian, Allottee or Tribe Name			
	us to an ter proposals to dril	Lor to deepen or reentry to	a different leservoir.				
Do not use	this form for proposals to dri	PERMIT-" for such propos	sals				
	Use AFFLICATION OF		and the second sec	7. If Unit or CA, Agreement Designation			
		IN TRIPLICATE	Contraction of the second s				
			NO TALA				
1 Type of Well		ECEIVED		8. Well Name and No.			
X Oil Well	Gas Other	<u> </u>		Creek AL #10			
2. Name of Opera			5-5-271 1 1000	9. API Well No.			
VATES P	ETROLEUM CORPORATION	OCT 13.'94 (505) 748	5-14/11/2 12:24	30-015-20731			
3 Address and To			/	10. Field and Pool, or Exploratory Arca			
105 0.00	the Arb St. Artesia, N	IN $(88210.)$	<u> </u>	Shugart Yates Seven Rivers			
the second of W	ell (Ecoure Sec., T., R., M., or Survey De	scription Orrow		11. County or Parish, State Queen			
	L & 330' FEL of Section	n 23-T18S-R30E (Unit.)	P, SESE)	Tr. County of Farmer and			
330° FS	L & 330 FEE OF Section						
				Eddy Co., NM			
		TO INDICATE NATURE	OF NOTICE, REPOI	RT, OR OTHER DATA			
12. Cł	HECK APPROPRIATE BOX(s) TO INDICATE NATOTE					
	PE OF SUBMISSION		TYPE OF ACTION				
				Change of Plans			
Ę.	Notice of Intent			New Construction			
		Recompletion		Non-Routine Fracturing			
5	Subsequent Report	Plugging Back		Water Shut-Off			
_		Casing Repair		Conversion to Injection			
Г	Final Abandonment Notice	Altering Casing	a poid & frac	Dispose Water			
L		Other PEII	s, acid & frac	Department completion on Well			
				(Note: Report results of many report and Log form.) Completion or Recompletion Report and Log form.)			
	and as Completed Operations (Clearly state	all pertinent details, and give pertinent dates	, including estimated date of startin	ng any proposed work. If well is directionally drilled,			
13. Describe Proj give sub	posed or Completed Operations (Clearly state s surface locations and measured and true vert	ical depths for all markers and zones pertin	FOTI Dianlaced	casing with 2% KCL water.			
9-7-94	- TIH w/bit, scraper a	ind 2-7/8" tubing to 3	507. Displaced	casing with 2% KCL water. Ww/logging tools.			
TOOH w	- TIH w/bit, scraper a ith 2-7/8" tubing, scra	per and bit. Rigged	up wireine. in	ging tools. TIH w/4"			
Pressu	ith 2-7/8" tubing, scra red casing to 1000 psi	and ran CBL/CCL/GR 10	g. 100H WILL LOE	(creuburg) TOOH with			
casing	guns and perforate 339	8-3464' w/14 .42" hol	es $(I SPF - Midd)$	Le Grayburg). TOOH with ' tubing. Straddled			
casing	guns and perforate 339 guns and rigged down w	vireline. TIH w/RBP,	packer and 2-778	1 hall applore Moved			
norfor	ations 3446-3464'. Ac:	idized with 1600 gallc	ons 15% NEFE acid	and ball sealers. Moved ations 3398-3405'.			
toole	ations 3446-3464'. Ac Set RBP at 3434' and	tested to 1500 psi.	Straddled perfora	Ations 3396-3403			
	ed with 1200 gallons 1. P at 3482' and packer	at 3369'. Began swabt	ing. Shut well :	in.			
Set KD	Swabbed Unset Dac	ker and RBP. TOOH wit	h 2-7/8" tubing;	packer and RBP. Removed le Grayburg) with 35000			
9-8-94	d installed frac head.	Frac'd perforations	3398-3464' (Midd)	le Grayburg) with 35000 in overnight.			
BOP an	nd installed frac head. ns 35# crosslink gel an	d 50000# 16-30 Brady &	sand. Shut well :	in overnight.			
gallor	is 55# crossrink ger an	flowed well down. TIH	H w/2-7/8" tubing	. Tagged sand at 3463'. ing. TIH w/4" casing guns			
9-9-94	- Opened well up and	casing at 3507'. TOOM	H with 2-7/8" tub	ing. TIH w/4" casing guns 3156 & 3157' (2 SPF),			
Revers	Sed 44 Of Sand Out of	encose) with $12 \cdot 42''$	holes as follows:	3156 & 3157' (2 SPF), ing guns. TIH w/RBP,			
and pe		96 97 & 3198' (1 SPF). TOOH with cas	ing guns. TIH w/RBP,			
3180 8	and perforated 3156-3198' (Penrose) with 12.42 Holes as follows: Slow Strong guns. TIH w/RBP, 3180 & 3181' (2 SPF), 3195, 96, 97 & 3198' (1 SPF). TOOH with casing guns. TIH w/RBP, packer and 2-7/8" tubing. Set RBP at 3272' and tested to 2000 psi. Pulled up and set packer at 3110'. Acidized perforations 3156-3198' with 2400 gallons 15% NEFE acid and ball sealers						
packer	r and 2-7/8 tubing. 5	ione 3156-3198' with	2400 gallons 15%	NEFE acid and ball sealers.			
at 31.	LO'. Acidized periorat			CONTINUED ON NEXT PAGE:			
14 hereby ce	rify that the foregoing is the and correct			Date Sept. 12, 1994			
	KI I. Klow)	Title Product	ion Clerk	Date			
Signed	- juin prov						
(This space	e for Federal of State office use)			Date			
Approved	by	Title		Y. Lara			
Conditions	of approval, if any:			11994			
		son knowingly and willfully to make to an	y department or agency of the Un	ited States any false, fictitious or fraudulent statements			
Title 18 U.S.C	c. Section 1001, makes it a crime for any period ons as to any matter within its jurisdiction.						
			Cide				

Form 3160 *	UNITED ST		FORM APPROVED Budget Bureau No. 1004-0135
June 1990)	DEPARTMENT OF 7		Expires: March 31, 1993 5. Lease Designation and Serial No.
	BUREAU OF LAND	MANAGEMENT	
		STROPTO ON WELLS	NMLC028990B 6. If Indian, Allottee or Tribe Name
	SUNDRY NOTICES AND I	EPURIS UN WELLS	6. If Indian, Another of Those Runne
Do not use this	form for proposals to drill or to Use "APPLICATION FOR PERM		
	Use "APPLICATION FOR FER		7. If Unit or CA, Agreement Designation
	SUBMIT IN TF	RIPLICATE	
· Type of Well		8. Well Name and No.	
	ell Other	Creek AL #10	
2. Name of Operator	ROLEUM CORPORATION	9. API Well No.	
Address and Telephone		30-015-20731	
105 South	4th St., Artesia, NM 88	210	10. Field and Pool, or Exploratory Area
4. Location of Well (Fo	otage, Sec., T., R., M., or Survey Description)	Shugart Yates Seven Rivers
330' FSL &	330' FEL of Section 23-	T18S-R3OE (Unit P, SESE)	
			Eddy Co., NM
12. CHEC	K APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPO	RI, OR OTHER DATA
TYPE (OF SUBMISSION	TYPE OF ACTION	
			Change of Plans
L Noti	ice of Intent	Recompletion	New Construction
X sub	sequent Report	Plugging Back	Non-Routine Fracturing
	sequent ropert	Casing Repair	Water Shut-Off
🔲 Fin	al Abandonment Notice	Altering Casing	Dispose Water
		X Other Perfs, acid & frac (Continued	1) (Note: Report results of multiple completion on Well
			Completion of Recompletion Report and Log
give subsurface	e locations and measured and true vertical deput	nt details, and give pertinent dates, including estimated date of start s for all markers and zones pertinent to this work.)*	ing any proposed norm in a set is an
	FROM PREVIOUS PAGE:	•	
TOOH with 3156-3198	2-7/8" tubing and packer with 35000 gallons 35#	c. Removed BOP and installed frac crosslink gel and 50000# 16-30 Br	c head. Frac'd perforations rady sand. Shut well
	11.	led well down. TIH w/retrieving t	ched onto RBP and unset
		asing clean to RBP at 3272'. Late RBP. TIH w/2-7/8" tubing to 350	
RBP. TOO	H with 2-7/8" tubing and	RBP. 11H W/2-778 tubing to 550	
with $2-7/8$	8" tubing. Released to	produceron.	
		le se la seconda de la seconda d	
			the state of the s
		1	300 -
		į c	
			/
		No. State St	ST
			the second s
1			
14. I hereby certify th	hat the foregoing is true and correct		Sept. 12, 1994
Signed 1	ister then	Title Production Clerk	Date
	oderal or State office use)		•
Approved by		Title	Date
Conditions of app	proval, if any:		
Title 18 U.S.C. Section	on 1001, makes it a crime for any person know	ingly and willfully to make to any department or agency of the Ur	ited States any faise, fictitious or fraudulent statements
or representations as	to any matter within its jurisdiction.		
