

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil and Gas Lease No. 1004-013/
Expires August 31, 1985
Artesia, NM 88210
LC-028990B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐ Re-entry

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION
(505) 748-1471

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FSL & 330' FEL (Unit P, SESE)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
API 30-015-20731

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Creek AL Federal

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT
Shugart Yates Seven Rivers
Queen Grayburg

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 23-T18S-R30E

12. COUNTY OR
PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED Re-entry 8-30-94
16. DATE T.D. REACHED 9-1-94
17. DATE COMPL. (Ready to prod.) 9-13-94
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3494' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3518'
21. PLUG, BACK T.D., MD & TVD 3507'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY Pulling Unit

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3398-3464' Grayburg & 3156-3198' Penrose

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/LDC & DLL
27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	15.5#	3517'	7-7/8"	458 sacks	
REFER TO ORIGINAL COMPLETION FOR OTHER CASING STRINGS					

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3111'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3398-3464' w/14 .42" holes 3156-3198' w/12 .42" holes				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				SEE ATTACHED SHEET	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-13-94		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-4-94	24			11	0	29	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
150	20		11	0	29	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
N/A
TEST WITNESSED BY
Lee Roy Richards

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Rusty Klein TITLE Production Clerk DATE Oct. 10, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH
				TRUE VERT. DEPTH
				REFER TO ORIGINAL COMPLETION