

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN 1. LIGATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0305188

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Pecos River

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

34-18S-27E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

1. OIL  
WELL ☐ GAS  
WELL ☒ OTHER

2. NAME OF OPERATOR

Hanagan Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1737, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FNL &amp; 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3419' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Spud ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/20/72: Spud 9:00 A.M. - Moran Drlg. Contractor

8/21/72: TD 310' WOC - Ran 8 jts. 12-3/4" 35# ST&C csg. set @ 310',  
cmt. w/350 sx Class "C" 1/4# flocl 2% CaCl, plug down 3:30  
A.M. (8/21/72), cmt. did not circ., filled from top w/7 yds.  
ready mix cement, cmt. @ surface, WOC 12 hrs., press. up 600#/30",  
no press. drop. (1.32 slurry vol./cu. ft./sx., est 75°  
temp. slurry mixed, est. fm. temp. 75°, est. compressive  
strength @ 550 psi/12 hrs.8/29/72: TD 3740 WOC - Ran 104 jts. 8-5/8" ST&C 32#, 28#, & 24# set @  
3740' cmt. w/100 sx Class "C" 5# gilsonite 1/4# flocl 2%  
CaCl + 100 sx Class "C" 1/4# flocl 2% CaCl, plug down 4:30  
A.M. (8/29/72), WOC 18 hrs., press. up 1200#/30" no press.  
drop.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Hugh E. Hanagan*

TITLE

Vice President

DATE

9/7/72

(This space for Federal or State office use)

APPROVED BY

*[Signature]*

TITLE

DISTRICT ENGINEER

DATE

SEP 8 1972

CONDITIONS OF APPROVAL, IF ANY: