

NEW MEXICO OIL CASING TOOL JOINT REPORT
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Halliburton Oil Corp.</u>		Class <u>Assam Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>N</u> <u>1650 W</u>	Section <u>11</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>Moran Drilling Co.</u>		Type of Equipment <u>Rotary</u> <u>10-1-72</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
✓ 20"	16	65	API	200	200 C/c
✓ 15	11 3/4	42		1200	885
10 5/8	8 5/8	24		1800	365
7 1/2	4 1/2	11.6 210.5		9300	250

Casing Data:

INT 57 joints of 8 5/8 inch 24 # Grade API New J-55

(Approved) (~~Rejected~~)

Inspected by L. A. Glemis date 10-2-72

Cementing Program

Size of hole 11" Size of Casing 8 5/8 Sacks cement required 300

Type of Shoe used Texas Float collar used Insert Btm 3 jts welded w/c/d

TD of hole 1800 Set 1790 Feet of 8 5/8 inch 24 # Grade J-55

~~New used~~ csg. @ 1790 with 300 sacks neat cement around shoe 20% CC

+ sax additive 121.8 to 15.0 #

Plug down @ 2:15 (~~AM~~) (PM) Date 10-2-72

Cement circulated No No. of Sacks None

Cemented by Halliburton Witnessed by L. A. Glemis

Temp. Survey ran @ 9:30 (~~AM~~) (PM) Date 10-2-72 top cement @ 207

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Cont at 1st 3rd 5th 7th 9th app. 1110' 942.75 gpm
Collars to stabilize csg