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NEW MEXICO OIL CONSERVATION COMMISSION
OCT 17 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Aaron Com	
9. Well No. 1	
10. Field and Pool, or Wildcat Atoka Penn Gas	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Felmont Oil Corporation 3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N. M. 88240 4. Location of Well UNIT LETTER N , 990 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 18S RANGE 26E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3319.1 GR
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 1:30 PM 9/26/72. Cemented 16" 65# H-40 conductor pipe at 190' with 150 sacks Type "H" 4% gel 2% calcium chloride and 100 sacks Type "H" 2% calcium chloride. Plug down 4:00 AM 9/27/72. Circulated out approximately 25 sacks. WOC 12 hours.

Cemented 11 3/4" 42# H-40 casing at 1195 with 775 sacks Class "H" 2% gel 2% calcium chloride and 100 sacks Class "H" 2% calcium chloride. Plug down 2:00 PM 9/30/72. Circulated out approximately 200 sacks. WOC 18 hours, tested casing with 800# for 30 minutes, test O.K. Witnessed by OCC representative.

Cemented 8 5/8" 24# J-55 casing at 1800 with 300 sacks Class "C" 2% calcium chloride. Plug down 2:00 PM 10/2/72. WOC 7 hours 35 minutes and ran temperature survey at 230'. After WOC 18 hours tested casing with 1000# for 30 minutes, test O.K. Witnessed by OCC representative.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Denna Holles* TITLE Agent DATE 10/16/72
APPROVED BY *W. C. Greer* TITLE OIL AND GAS INSPECTOR DATE OCT 17 1972
CONDITIONS OF APPROVAL, IF ANY: