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DISTRIBUTION	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMUNION Form C-104	
SANTA FE	REQUES	REQUEST FOR ALLOWABLE	
U.S.G.S.		AND	
LAND OFFICE	AUTHORIZATION TO TE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
TRANSPORTER OIL	D ^C CC 1972		
OPERATOR PROBATION OFFICE			
Operator	ARTERIA, ARTIGE		
Felmont Oil Corpo	ration		
Address			
Perceto de la constante	Gas Services, Inc., Box		88240
Reason(s) for filing (Check prope New Well		Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry (
Change in Ownership		ersate	
If change of ownership give na			
and address of previous owner			
II. DESCRIPTION OF WELL A	ND LEASE Well No., Pool Name, Including	Formation Kind of L	750
Asron Com	1 Atoka Penn	0	Lease No. Lease No.
	990 Feet From The South	Ine and Feet Fro	est
Line of Section 11	10 0		
			ddy County
III. DESIGNATION OF TRANSP Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G f OIL or Condensate	AS Address (Give address to which ap	proved copy of this form is to be sent)
Navajo Refining Com	Party Pipeline Dro. I Casinghead Gas _ or Dry Gas X	Box 159, Artesia, Ne	w Mexico 88210
Name of Authorized Transporter o Transwestern Pipeli	f Casinghead Gas 🦳 - cr Dry Gas 🛣 De Company	Address (live address to which app Box 2521, Houston, T	proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas act ally connected?	When
give location of tanks,		Yes	12/22/72
IV. COMPLETION DATA	d with that from any other lease or pool		
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Hack - Lume Hearry, Diff, Res'v.
Date Spudded 9/26/72	Date Compl. Ready to Prod. 11/4/72	Total Depth 9191	P.B.T.C. 9148
Elevations (DF, RKB, RT, GR, et. 3332 KB	c., Name of Producing Formation	Top Cil/Grs Pay 8968	Tuking Septh 8944 P. Jar C 893/
Perforations 8968-78		0790	Depth Casing Shoe
0700-78	TUBING CASING AN	D CEMENTING RECORD	9190
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20	16	190	250
15	11 3/4	1195	875
10 5/8 7 7/8	8 5/8	1800	300
V. TEST DATA AND REQUEST	4 1/2	9190	il and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks		epth or be for full 24 hours) Producing Method (Flow, pump, gas	
		i i i i i i i i i i i i i i i i i i i	**/*, =+(+)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbis.	Water-Bbla.	Gas - MCF
GAS WELL	allage fier	Den C. 78 Sille	mber K- 4310
Actual Prod. Test-MCF/D CAOF 11,332	Length of Test 4 - 1 hour Flows	Bbls. Condensate/MMCF	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	30.8 Casing Pressure (Shut-in)	56.6
4-Point	1912	Packer	Choke Size Various
I. CERTIFICATE OF COMPLIA	ANCE		ATION COMMISSION
I hereby certify that the miles of	nd regulations of the Oil Conservation	APPROVED /	1973
Commission have been complie	d with and that the information given the best of my knowledge and belief.	BY Walles	ussett
		TITLE DE AND BAS INSPI	GTOR
(Title) (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	