COPIES RECEIVED		NEV	MEXICO OIL C	ONSER	WATEON CO	DAMISSION 🗍 📑	Form C-103 Supersedes O C-102 and C-1 Effective 1-1-	103
FILE	+	1					5a. Indicate Type	of Lease
U.S.G.S.	<u> </u>	4			the state	こと18月	State	Fee X
LAND OFFICE	++	-			•		5. State Oil & Ga	
OPERATOR		J						
1.	TAPPLICAT	Y NOTICES A	AND REPORTS	ON W	ELLS ST S	14, LS F 128 Ent Reservoir.	7. Unit Agreemen	it Name
2. Mache of Operator Pelmont 01	L X	other-					8. Farm or Lease Aaron Con	
3. Address of Operator		· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·	9. Well No.	
c/o Oil Report	B & Gai	Services,	Inc., Box	763,	Hobbs,	New Mexioo	1	
4. Location of Well					·····		10. Field and Po	ol, or Wildcat
UNIT LETTER	9	<b>)9</b> 0	So	ath		1650 FEET FRO	Atoka Pen	n Gas
THE West								
<u> ////////////////////////////////////</u>		15. E	Elevation (Show wh	ether DI	F, RT, GR, et	c.)	12. County	VIIIIII
$\mathcal{A}$	//////		3332	<b>К</b> В			Eddy	
16. NOTI		Appropriate I		ite Nai	ture of No	tice, Report or O SUBSEQUEN	ther Data	
PERFORM REMEDIAL WORK			PLUG AND ABANDON		REMEDIAL WOR	ак 🔲	ALTER	
TEMPORARILY ABANDON				<u> </u>	COMMENCE OR		PLUG .	AND ABANDONMENT
PULL OR ALTER CASING			CHANGE PLANS			ND CEMENT JOB	See below	
OTHER				-				

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Forms C-104 and C-105 previously filed failed to include perforations:

8894 to 8914, 2 shots per foot, produced natural, no treatment

These perforations are above the packer at 8931 and will be produced thru casing - tubing annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

5 (GNED	He monthally	TITLE Agent	DATE 11/21/73
APPROVED BY	(ret gibt	тітье <u>жиь жиль ула забущетой</u>	DATE NUV 2 5 1973

CONDITIONS	OF	APPROVAL,	۱F	ANY