

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres **980**
T. Glorieta **2280**
T. Paddock _____
T. Blinbry _____
T. Tubb **3825**
T. Drinkard _____
T. Abo **4475**
T. Wolfcamp **5865**
T. Penn. **7760**
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka **8614**
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
Morrow 8726
Chester 9130

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	980	980	Sand & Shale				
980	2280	1300	Dolomite with Shale Streaks				DST #1 8876-9191 Gas to surface in 2 minutes; flow at rate 2900 MCFPD 5 min on 1/2" choke 500#; 10 mins 1/4" choke 1600 MCFPD 1200#; 15 mins 3/16" choke 1100 MCFPD 1500#; 20 mins 3/16" choke 1250 MCFPD 1800#; 25 mins 10/64" choke 1400 MCFPD 2000#; 30 mins 10/64" choke 1500 MCFPD 2100#. Rec 20' dist, 160' gas cut mud. IHP 4308, FHP 4308, IFP 1716, FFP 2831, ISIP 3167, FSIP (90 mins) 3167.
2280	2500	220	Sand & Dolomite				
2500	2750	250	Dolomite				
2750	3825	1075	Dolomite & Shale				
3825	4200	375	Sand with Dolomite Streaks				
4200	4475	275	Dolomite				
4475	4650	175	Red & Green Shale				
4650	5100	450	Dolomite with slight Porosity, No Show				
5100	5500	400	Shale with Dolomite Streaks				
5500	5900	400	Dolomite				
5900	6800	900	Lime with Gray & Black Shale Streaks				
6800	7750	950	Shale with few Tite Sand Zones				
7750	8600	850	Lime & Shale				
8600	8900	300	Lime, Shale & Tite Sand				
8900	9000	100	Sand with few Shale Streaks				
9000	9130	130	Shale				
9130	9185	55	Lime				