Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

NOV 23'90

DISTRICT III					
1000 Rio Brazos	Rd.	Aztec.	NM	87410	

Santa Fe, New Mexico 87504-2088

O. J. D.

I.						AUTHOR TURAL G		ARTESIA, OF	FICE	
Operator	TO TRANSPORT OI				_ / 11 11 11/	. TOTIAL C		API No.		
Matador Operating Company Address				30-015-20739						
Suite 158 Pecan	Creek, 83	40 Mea	dow Ro	oad, 1						
Reason(s) for Filing (Check proper box New Well	;)	A (1)	~ .	_	Od	ner (Please exp	rlain)			
Recompletion	Oil	Change in	Dry Gas	r or:						
Change in Operator X	Casinghea		Condensa:	te 🗆		Effect	ive 9/1	/90		
If change of operator give name and address of previous operator	orch Oil				. O. Box	755, Ho	obbs, NM	88241		
II. DESCRIPTION OF WEL	L AND LEA	ASE								
Lease Name		Well No. Pool Name, Include			ing Formation Kind (of Lease Lease ?		ease No.
Aaron Com		1 Atoka			Penn Gas_			Replaced by Fee		
Location Unit LetterN	:990)	Feet From	The S	outh Li	ne and	1650 F	eet From The	West	Line
Section 11 Town	ahia 10¢		D	26		a cm c				
Section 11 Town	ship 185	5	Range	26	E , N	МРМ,	Edd	У		County
III. DESIGNATION OF TRA	NSPORTE			<u>NATU</u>	RAL GAS					
Name of Authorized Transporter of Oil		or Condens	nate.	X)	Address (Gi	ve address to w		copy of this for		ru)
Navajo Refining Co Name of Authorized Transporter of Ca	mpany							, NM 8821		
	-		or Dry Ga	s X				copy of this for		nt)
Transwestern Pipel If well produces oil or liquids,	ine Compa		Twp.	Rge.				Texas 770	01	
give location of tanks.	N		- :	kge. 26E	Ye	ly connected?	When	: 12/22/7	2	
If this production is commingled with the								14/44/1	-	·····
IV. COMPLETION DATA										
Designate Type of Completion		Oil Well	_i	Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Date Spudded	Date Comp	i. Ready to l	Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations		······································			<u> </u>			Depth Casing	Shoe	
	T	UBING. O	CASINO	AND	CEMENTI	NG RECOR	<u> </u>	1		
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SA	CKS CEME	NT
								Port	ID-S	
								12-1	4-90	
								cha	M	
V TEST DATA AND DEOU	ECT EOD A	I I OYU	D. 10	 .				7		
V. TEST DATA AND REQU. OIL WELL (Test must be afte										
OIL WELL (Test must be afte Date First New Oil Run To Tank	Date of Tes		ioaa ou e	and must		exceed top all ethod (Flow, p.			full 24 how	(S.)
· ·		-				caica (1 iow, p		••.,		
Length of Test	Tubing Pres	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			Gas- MCF		
GAS WELL					'			<u> </u>	<u> </u>	
Actual Prod. Test - MCF/D	Length of T	est			Bbls. Conder	sate/MMCF		Gravity of Con	densate	-
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
UI ODED ATOD GERONIII	O 4 7772 077	<u> </u>	T 4 3		lr			1		
VI. OPERATOR CERTIFI				E	(JSFRV		IVISIO	N
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION							
is true and complete to the best of m	y knowledge and	belief.				Approve	d	DEC 1 0	1990	
70. M 1	. 1				Daile	Thhinne	·u			
Tes M. Colina			By	By ORIGINAL SIGNED BY						
Signature Les M. Carnes Executive Vice President			By ORIGINAL SIGNED BY MIKE WILLIAMS							
Printed Name		7	Fitte	با <u>اغتينت</u>	Title		SUPERVIS	OR, DISTR	ICT IF	
11-19-90	806-376-				''''e					
Date		Teleph	hone No.		H					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

NOV 2 1 1990

COST MOSTS CONTR