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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

001 1 1972

30-015-20755

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Kincaid BI Com.
9. Well No. 2
10. Field and Pool, or Wildcat Atoka West Morrow
12. County Eddy
19. Proposed Depth 9000'
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3438 GR
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Ard Drlg. Co.
22. Approx. Date Work will start 10-13-72

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 207 So. 4th St., Artesia, New Mexico 88210 4. Location of Well UNIT LETTER A LOCATED 600 FEET FROM THE North LINE AND 620 FEET FROM THE East LINE OF SEC. 25 TWP. 18S RGE. 25E NMPM	DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>																								
23. PROPOSED CASING AND CEMENT PROGRAM																									
<table border="1"> <thead> <tr> <th>SIZE OF HOLE</th> <th>SIZE OF CASING</th> <th>WEIGHT PER FOOT</th> <th>SETTING DEPTH</th> <th>SACKS OF CEMENT</th> <th>EST. TOP</th> </tr> </thead> <tbody> <tr> <td>17 1/2</td> <td>13-3/8</td> <td>48#</td> <td>400</td> <td>Circ.</td> <td>Surface</td> </tr> <tr> <td>12 1/4</td> <td>8-5/8</td> <td>24#</td> <td>1150</td> <td>Circ.</td> <td>Surface</td> </tr> <tr> <td>7-7/8</td> <td>4 1/2</td> <td>10.5 & 11.6#</td> <td>9000</td> <td>250</td> <td>8100'</td> </tr> </tbody> </table>		SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP	17 1/2	13-3/8	48#	400	Circ.	Surface	12 1/4	8-5/8	24#	1150	Circ.	Surface	7-7/8	4 1/2	10.5 & 11.6#	9000	250	8100'
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Unorthodox location approved in OCC Rule No. R-4391, Case No. 4803. Unable to sidetrack in Pennsylvania shales, obtained verbal approval to skid rig to above location and drill straight hole for Morrow test. If commercial, will run 4 1/2" casing to total depth and cement with 250 sx cement. BOP's and prudent engineering practice will be employed throughout the drilling and completion procedure.

Note: This unorthodox location was previously named Yates-Hornbaker "BA" Com. No. 2 with surface location 1980/N and 660/E line of Sec. 25, 18S, 25E.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 1-13-73

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Eddie M. Wally Title Engineer Date 10-13-72

(This space for State Use)

APPROVED BY W.A. Gussert TITLE OIL AND GAS INSPECTOR DATE OCT 13 1972

CONDITIONS OF APPROVAL, IF ANY:

A Directional survey must be run

Cement must be circulated to
surface behind 13 3/8" & 8 5/8" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 8 5/8" casing