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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 9 1973

O. C. C.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Kincaid "BI" Com
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>600</u> FEET FROM THE <u>North</u> LINE AND <u>610</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Atoka W. (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3438 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Directional Srvy, Perf. SF</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was drilled to TD of 9029', logged and directionally surveyed. Bottom hole location at 7560 was 15' North 28' West of casing shoe, with 1/2-1 degree to TD. The Morrow "B" sand was tested at 8800-8875', flowed gas at 2# TP on 1/4" choke; tested again at 8855-8930', flowed gas at 4# TP on 1/4" choke, recovered 90' muddy formation water. Well was plugged back to 7486' as approved by Mr. Bill Gressett NMOC, Oil & Gas Inspector, with 65 sacks Class H cement at 9010-8800' and 175 sx Class H w/15% Sd & 3/4% CFR-2 at 7800-7400', dressed to 7486' w/BH location at 17' North and 27' West of casing shoe. Well was directionally drilled to new TD of 8955'; tested at 8883-8907', GTS in 32", TSTM, rec. 280' SGCM; tested 8886-8955'; GTS in 8", 14#TP on 1/2" ck, rec. 220' GCM & 1100' Fm. Wtr. Unable to log open hole. Ran 4 1/2" casing as follows: Float shoe and collar at 8962', 9 jts 11.6# N-80 (289'), 62 jts 11.6# K-55 (2005'), 193 jts 10.5# K-55 (6666'), cmt'd with 100 sx Pozlite, 0.5% D60 & 0.2% D-65 followed by 150 sx expanding cement 0.2% D-74. PD 9:20 AM 12-3-72, top of cmt at 7960'. WOC 120 hrs, logged & perf. well at 8891-8898' w/10 jets, ran 2" tbg & set packer at 8850. Sand Frac W/ 7900# 20-40 & 1000# 20-40 beads in 230 bbls treated gel wtr. No recovery. BH location is 138° 1' & 167° East.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Kraft TITLE Engineer DATE 1-9-73

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JAN 17 1973

CONDITIONS OF APPROVAL, IF ANY:

Prior to Producing well Order R-4391 must be amended by Hearing