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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 14 1974

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Well and Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Kincaid BI Com
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER <u>A</u> <u>600</u> FEET FROM THE <u>North</u> LINE AND <u>620</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3438 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was originally drilled as a Morrow test, plugged back and deviated, and was finally plugged back to the San Andres. PBTD is 1755'. The well has 13-3/8" casing cemented at 407' to surface and 8-5/8" casing cemented at 1076' to surface. Vann Tool Company's temperature survey dated 2-1-74 shows salt water flow from porosity at 1327-1338'. We propose to Plug and Abandon this well as follows:

35 sx Class C w/2% CaCl at 1375-1275', allow to set overnight and tag, then 35 sx Class C at 1150-1050' and 10 sx Class C at surface with marker. Heavy mud between plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie L. Mahood TITLE Engineer DATE 2-14-74

APPROVED BY W. A. Gessett TITLE OIL AND GAS INSPECTOR DATE FEB 14 1974

CONDITIONS OF APPROVAL, IF ANY: Notify N.M.O.C.C. in sufficient time to witness

Plugging