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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 11 1975

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Kincaid "BI" Com	
9. Well No.	
12	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	
4. Location of Well UNIT LETTER A 600 FEET FROM THE North LINE AND 620 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 18S RANGE 25E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3448' KB	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On March 20, 1974, plugged well with 35 sacks Class C at 1368' and 75 sacks at 1318'. On March 22, tagged firm cement at 1076'. The following day, prep to set marker, found well flowing very slightly.

On July 25, 1974, drilled out cement plug to 1302', ran retainer with fiber-glass tailpipe, spot 80 sacks Class C cement 2% CaCl from 1302-1000', set retainer at 1042' and squeezed to 500 psi, dumped 50 sacks on top of retainer. A few days later, found well flowing very slightly.

On September 17, 1974 ran tubing and packer in hole testing for casing leaks, tested casing to 1200 psi, casing okay, found cement plug at 1038'; leak is from retainer, suspect channel thru tailpipe.

On December 27, 1974, drilled retainer, cement and tailpipe, clean out to 1354'. Spotted 100 sacks of Class C 2% CaCl at 1354', set wireline retainer at 1040'. Marker is set, location cleaned and the location is now ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Kitchin TITLE Engineer DATE 2-10-75

APPROVED BY Leon Bergstrom TITLE OIL AND GAS INSPECTOR DATE FEB 21 1975

CONDITIONS OF APPROVAL, IF ANY: