

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 11323

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Five Mile Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Atoka, Morrow, West (Gas)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14; T18S; R25E

12. COUNTY OR PARISH 13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

2. NAME OF OPERATOR

Coquina Oil Corporation

3. ADDRESS OF OPERATOR

200 Bldg. of the Southwest, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3470; KB 3480

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Setting & Cementing Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On December 8, 1972, drilled cement plug in 13 3/8" casing at 501'. Drilled 12 1/4" hole to 1100' and 11" hole to 1300', with no returns from 655' to 1300'. Cemented 8 5/8" 24# J55 ST&C new casing at 1292.57 with 450 sacks Howco LW with 1/4# Flocele & 5# Gilsonite per sack, followed by 150 sacks Class C + 2% Calcium Chloride in all cement. Cement did not circulate. Ran temperature survey. Top of cement behind 8 5/8" casing - 550'. Ran 1" tubing to 510'. Spotted 25 sacks Class C with 4% Calcium Chloride. WOC 2 hours. Pumped 50 barrels water, could not fill hole. Spotted 25 sacks Class C + 4% Calcium Chloride at 510'. WOC 2 hours. Pumped 50 barrels water with 5 sacks cedar fiber followed by 30 sacks Class C + 1 sack Cedar fiber. WOC 2 hours. Pumped 20 barrels water mixed with 25 sacks cedar fiber. Circulated. Pumped 50 sacks Class C + 25 sacks cedar fiber. WOC 2 hours. Pumped 20 barrels water + 25 sacks fiber. Circulated. Pumped 60 sacks Class C with 15 sacks fiber. WOC 2 hours. Cement top, 458' cemented with 110 sacks Class C + 2% Calcium Chloride. Circulated. Job complete 6:00 A.M., December 12, 1972. WOC 19 hours. Tested 8 5/8" to 1000 psi - OK. Drilled out with 7 7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 12-13-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

