

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other RECEIVED

2. NAME OF OPERATOR

Coquina Oil Corporation

FEB 14 1973

3. ADDRESS OF OPERATOR

201 Bldg. of the Southwest, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1500' FHL and 650' FHL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

11-20-72

5. LEASE DESIGNATION AND SERIAL NO.

11323

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Five Mile Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

West Glendon Field R-4540

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14

T185, R25E

12. COUNTY OR PARISH

13. STATE

Eddy N. Mexico

15. DATE SPUDDED

12-7-72

16. DATE T.D. REACHED

1-5-73

17. DATE COMPL. (Ready to prod.)

1-19-73

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

DL 3470

RL 3480

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8795'

21. PLUG, BACK T.D., MD & TVD

7222'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

ATT

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7113-26', 7132-40'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-SH

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	7	35	24	4 1/2 cu. yds.	0
13 3/8	48	500.97	17 1/2	500 sacks	0
8 5/8	24	1292.57	12 1/4, 11	840 sacks	0
4 1/2	10.5, 11.6	7287	7 7/8	650 sacks	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	7031.81'	6709.17'

31. PERFORATION RECORD (Interval, size and number)

7113-26 2 JSPT

7132-40 2 JSPT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7113-40	Acid/2000 gals. 184 FE

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
No Gas Connection		Flowing				SI-40 Gas connection	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-19-72	4 (CROP)		→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	TEST WITNESSED BY	
		→		240F 4364			

RECEIVED

FEB 19 1973

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold when gas line is connected.

35. LIST OF ATTACHMENTS

Log; CROP Test (Form G-122), and curve, OSI information.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Peni Skuldf

TITLE

Superintendent

DATE

2-7-73

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top (or bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Scale to ment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Recent	Surf.	50'	Soll, caliche, gravel	Glorietta	2158	
Queen-Grayburg	50	896'	Anhydrite-gypsum w/interbedded sand and siltstones.	Tubb	3586	
San Andres	805	2162	Dolomite and anhydrite	Abbo	4250	
Glorietta-Yaso	2165	4250	Dolomite, gypsum and anhydrite w/sandstones and siltstones	Wolfcamp	5585	
Abbo	4250	5585	Dolomite w/ interbedded green & red shale.	Atoka	8302	
Wolfcamp	5585	7112	Limestone & shales	Torrow	4605	
Upper Penn	7112	7935	Limestone & intergedded shales	Torrow A	5543	
Strawn Penn	7935	2180	Siliceous limestone	Torrow B	5595	
Lower Penn	2180	3675	Shales, limestones, & sands	Chester	3765	
Miss.-Barnett	3675	3765	Shale			
Miss.-Chester	3765	3765	Limestone			