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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUG 17 1973

I. Operator
Coquina Oil Corporation
O. C. C.
ARTESIA, OFFICE
Address
200 Bldg. of the Southwest, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|---------------|---|--|-----------------------|
| Lease Name Five Mile Unit | Well No. 1 | Pool Name, including Formation West Atoka - Cisco Gas Pool | Kind of Lease State, Federal or Fee Federal | Lease No. NM-11323 |
| Location Unit Letter <u>H</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>14</u> Township <u>18S</u> Range <u>25E</u> , NMPM, <u>Eddy</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | |
|--|--|--|-------------|-------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Co. | Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 175 Artesia, New Mexico 88210 | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Natural Gas Pipeline Co. of America | Address (Give address to which approved copy of this form is to be sent) P. O. Box 236, Midland, Texas 79701 | | | |
| If well produces oil or liquids, give location of tanks. | Unit H | Sec. 14 | Twp. 18S | Rge. 25E |
| Is gas actually connected? | | When <u>9-1-73</u> <u>Connecting now</u> <u>yes</u> about 8-25-73 | | |

If this production is commingled with that from any other lease or pool, give commingling order number: --

IV. COMPLETION DATA

| | | | | | | | | |
|---|---------------------------------------|--|--|----------|---------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well <input checked="" type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded 12-7-72 | Date Compl. Ready to Prod. 1-29-73 | | Total Depth 8795' | | P.B.T.D. 7222 | | | |
| Elevations (DF, RKB, RT, GR, etc.) G1 3470 KB 3480 | Name of Producing Formation Cisco | | Top Oil/Gas Pay 7113 | | Tubing Depth 7032 | | | |
| Perforations 7113-26, 7132-40 (2 JSPF) | | | | | Depth Casing Shoe 7287 | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 24" | 20" | | 35 | | 4 1/2 cu. yds. | | | |
| 17 1/2" | 13 3/8" | | 501 | | 500 sx. | | | |
| 12 1/4", 11" | 8 5/8" | | 1293 | | 840 sx. | | | |
| 7 7/8" | 4 1/2" | | 7287 | | 650 sx. | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|---|-----------------------------------|-----------------------------------|-------------------------------|
| Actual Prod. Test-MCF/D Var. HOF-4364 | Length of Test 4 hrs. | Bbls. Condensate/MMCF 66.67 | Gravity of Condensate 60.4 |
| Testing Method (pilot, back pr.) Back-Pr | Tubing Pressure (shut-in) 1793 | Casing Pressure (shut-in) Pkr. | Choke Size Var. |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ben D. Gould
(Signature)
Superintendent, Ben D. Gould
(Title)
8-16-73
(Date)

OIL CONSERVATION COMMISSION
SEP 24 1973
APPROVED _____, 19____
BY W. A. Gassett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

SEP - 7 1973

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE September 4, 1973

This is to notify the Oil Conservation Commission that connection for
the purchase of gas from the Coquina Oil Corporation, Five Mile Unit,
Operator Lease
No. 1, 14-T18S-R25E, W, Atoka West, Natural Gas Pipeline
Well Unit S.T.R. Pool Name of Purchaser
was made on September 1, 1973.

NATURAL GAS PIPELINE COMPANY OF AMERICA

Purchaser

W. W. Kretschmer

Representative
W. W. Kretschmer

Office Manager

Title

cc: To operator
Oil Conservation Commission - Santa Fe