

A & A ENGINEERING SERVICE

PHONE MU3-1763

Midland, Texas 79701
OPEN FLOW PRODUCTION DATA

BOX 3323

Company Coquina Oil Corporation

Field West Atoka

Well Five Mile Unit No. 1 Pay Atoka S.G. (Liquid) 60.454 S. G. (Gas) .6882

Meter Run 3.068 Orifice Size 1.250 Coefficient of Orifice

		WELL HEAD INFO.			SEPARATOR INFO.		METER RUN			2.76 Bbls/in. FLUID MEASUREMENTS				
Date	Time	TBG Pres.	CSG Pres.	Temp.	Temp.	Choke	Pres.	Dif.	Volume	Inches	Inches Per Hr.	BBLS Per Hr.	BBLS Per Day	BBLS Per MMCF
10-22-73	15:30	672		75	77	20/64"	575	40						
	16:00	654		76	76	20/64"	570	38	1,427	2 1/8"				
	16:00	654		Opened on 26/64" Choke										
	16:30	618		78	76	26/64"	550	50						
	17:00	610		80	77	26/64"	555	49.5	1,600	2 1/2 3/8"				