

A & A ENGINEERING SERVICE

PHONE MU3-1763

Midland, Texas 79701
OPEN FLOW PRODUCTION DATA

BOX 3323

Company Coquina Oil Corporation

Field West Atoka

Well Five Mile Unit No. 1

Pay Atoka

S.G. (Liquid) 60.454 S. G. (Gas) .6882

Meter Run 3.068

Orifice Size 1.250

Coefficient of Orifice _____

		WELL HEAD INFO.			SEPARATOR INFO.			METER RUN			FLUID MEASUREMENTS			
Date	Time	TBG Pres.	CSG Pres.	Temp.	Temp.	Choke	Pres.	Dif.	Volume	Inches	Inches Per Hr.	BBLS Per Hr.	BBLS Per Day	BBLS Per MMCF
10-22-73	10:35	1004		Opened on	10/64"	Choke				1' 11 3/4"				
	11:05	981		70	64	10/64"	968	2.0						
	11:35	970		70	71	10/64"	957	2.3	357	1' 11 3/4"				
	11:35	970		Opened on	12/64"	Choke								
	12:05	951		71	76	12/64"	938	2.2						
	12:35	946		71	76	12/64"	936	1.8	411	1' 11 3/4"				
	12:35	946		Opened on	14/64"	Choke								
	13:05	921		71	77	14/64"	914	2.5		1' 11 3/4"				
	13:35	915		71	77	14/64"	902	2.0						
	13:35	915		Opened on	16/64"	Choke								
	14:05	900		72	77	16/64"	889	3.0						
	14:35	892		72	76	16/64"	880	2.3		1' 11 3/4"				
	14:35	892		Opened on	20/64"	Choke								
	14:45	880		Vented to atmosphere										
	15:00	741		74	77	20/64"	605	48						