

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. USA NM 11323
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
2. NAME OF OPERATOR Coquina Oil Corporation ✓			7. UNIT AGREEMENT NAME COM AGR SW-723
3. ADDRESS OF OPERATOR P. O. Drawer 2960 Midland, TX 79702			8. FARM OR LEASE NAME Five Mile Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FNL and 660' FEL Sec. 14 At proposed prod. zone Same			9. WELL NO. #1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 3½ Miles WSW of Atoka			10. FIELD AND POOL, OR WILDCAT West Atoka (Cisco)
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'		16. NO. OF ACRES IN LEASE 320	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14-T18S-R25E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA		19. PROPOSED DEPTH PBDT 5420'	12. COUNTY OR PARISH Eddy
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3480 KB 3470 GL		17. NO. OF ACRES ASSIGNED TO THIS WELL 320*	13. STATE N.M.
20. ROTARY OR CABLE TOOLS Well Service Unit		22. APPROX. DATE WORK WILL START* Dec. 15, 1978	

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	No change			

Plug back from the Cisco by setting a CIBP @ 5420'. Perforate the Abo Dolomite 5334-39' and 5345-63'. Treat with acid if indicated. Test. If commercial production is not obtained, plug and abandon well.

\*If successful in the Abo, spacing will contract to 160A.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Leland Truitt TITLE Drilling Manager DATE 12/7/78  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE DEC 11 1978

APPROVED BY Joe J. Larr TITLE ACTING DISTRICT ENGINEER DATE DEC 11 1978  
CONDITIONS OF APPROVAL, IF ANY: