	HO. OF COPIES RECEIVED	7			
DISTRIBUTION					
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
	FILE		T FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	RECEIVED	AND		
	LAND OFFICE	_ AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS	
	OIL	18811 0 1072			
	TRANSPORTER GAS	JAN 1 9 1973			
	OPERATOR	DPERATOR D. C. C.			
1.	PRORATION OFFICE	ARTESIA, OFFICE			
	Andress P. G. Bex 67. Loca Hills, New Naxion States Reason(s) for filing (Check proper box) New Well Change in Transporter of:				
	Recompletion	Oil Dry	Gas	Ì	
	Change in Ow ership	Casinghead Gas Cond	densate		
II.	If change of ownership give name and address of previous owner				
	Per nese toco milis ac.	· Ot.	State, Feder	i I	
	Location Tract	33 Loco H111e	Brbg-6A	700	
		Feet From The	Ine andFeet From	The	
	Line of Section Tov	wnship Range	, ММРМ,	County	
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Five address to which approved copy of this form is to be sent) If well produces oil or liquids, give location of tanks.				
		is production is commingled with that from any other lease or pool, give commingling order number:			
IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back S				Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic			Truy Back Came Hea V.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		a	Total Boptii		
	Floretters (DE RKD DT CD	1-4-73	21.901	21,931	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3486 65.	Ioco Hills	24,501	21,661	
	Perforations			Depth Casing Shoe	
	24,50 581 24,961				
		T	ND CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12 1/4"	8 5/80	347'	150	
	7 7/3	5 1/2	21,981	200	
		2 7/8"	2466		
3 7	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
₩,	OIL WELL able for this depth of		depth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
	1-14-73	1-16-73	Pump		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	2i hours				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF PO 19	
Ì		230		220	
GAS WELL					
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
į					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

TITLE DIL AND GAS INSPECTOR

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By

D. R. Layton
(Signature)

Area Superviber

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

JAN 19 1973

All sections of this form must be filled out completely for allow-

OIL CONSERVATION COMMISSION



DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055

ROSWELL, NEW MEXICO 89201 TELEPHONES: ARTESIA 746-6757 ROSWELL 623-5070

January 2, 1973

RECEIVED

Anadarko Production Company P. O. Box 67 Loco Hills, New Mexico 88255

JAN 1 9 1973

O. C. C.
ARTESIA, OFFICE

Att: D. R. Layton

Re: FWLHSU #33

Gentlemen:

The following is a Deviation Survey of the above well:

359' - ½° 840' - 3/4° 1290' - 1° 1750' - 1° 2000' - 1° 2500' - 1°

Yours very truly,

WEK DRILLING CO. INC

Kenneth D. Reynolds Vice President

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 2 day of 1973, by Kenneth D. Reynolds.

Notary Pub

My Commission Expires:

11-23-75