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NEW MEXICO CONSERVATION COMMISSION

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>Far West Loco Hills Sand Unit</b>
2. Name of Operator <b>Anadarko Production Company</b>	8. Farm or Lease Name <b>Tract No. 10</b>
3. Address of Operator <b>P. O. Box 67, Loco Hills, New Mexico 88255</b>	9. Well No. <b>33</b>
4. Location of Well UNIT LETTER <b>L</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>9</b> TOWNSHIP <b>18S</b> RANGE <b>29E</b> NMPM.	10. Field and Pool, or Wildcat <b>Loco Hills</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3488 GL</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Perforate &amp; Acidize</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit.
2. Pulled rods and tubing.
3. GO Int. perforated additional Grayburg 2406-17 @ 2 SPF.
4. Acidized new perfs with 2,000 gals 15% Reg. acid.
5. Returned well to production. Production prior to W. O. 2 BOPD, 4 BWPD.  
Production after W. O. 6 BOPD, 18 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Original Signed by John C. English** TITLE **Production Foreman** DATE **May 20, 1976**

APPROVED BY **W. A. Gressett** TITLE **SUPERVISOR, DISTRICT II** DATE **MAY 24 1976**  
CONDITIONS OF APPROVAL, IF ANY: