NO. OF COPIES RECEIVED		5					1	Form C-105	
DISTRIBUTION		<u> </u>						Revised 1-1-65	
SANTA FE				EXROFILGE		COMMISSION	5a. 1	indicate Type of Lea	se
FILE		WFU				REPORT AND	LOG	State	Fee
U.S.G.S.	2				4 1976		5. SI	tate Oil & Gas Lease	No.
LAND OFFICE				MAI ~	4 13/0				
OPERATOR					4				
Bureau :-	1 1 1	197, L			<u></u>				
la. TYPE OF WELL				ARTESIA	, OFFICE			nit Agreement Name T West Lge	A #4374
		OIL WELL	GAS Well		OTHER			arm or Lease Name	
b. TYPE OF COMPLET							1		
NEW UNIT WORK		DEEPEN	PLUG BACK	DIFF.	OTHER	· · · · · · · · · · · · · · · · · · ·		Tract No.	. 10
2, Namesof Operator							9. W	eil No.	
3. Address of Operator	o Pro	ductio	n Comp	ny -				Field and Pool, or W	Idaat
							10.		
4. Location of Well	ox 67	Loc	H1118	New Mext	leo 882	55		Logo H11	19
4, Location of Well									
_				_					
UNIT LETTER	LOCATE	··· ···	O FEET FR	ом тне 801	LINE AND	1310 FEET		County	HHHH
	•		- 0-			///////////////////////////////////////			
THE WOST LINE OF S 15. Date Spudded	EC. 9	TWP.		. 29 NMPM		Wattons (DE RKR	RT CR et	A 10 Fley Cashir	aherd
				•			, 11, 01, 01	c.) 19. Elevi ousini	gnedd
12-22-72 20. Total Depth	12-	29-72		-4-73	le Compl., How	23. Intervais	. Botary Tor	Dis Cable Too	ols
	1	•		Many		Drilled By	·		
24991 24. Producing Interval(s)	of this c	245					10 - 24	25. Was Direc	tional Survey
2450-58 Lo			- 10p, 201101					Made	
			New Per	eta.)				No	
26. Type Electric and Ot			NAM 7.01					27. Was Well Core	
<u> GR – Acous</u> 28.	tie		CAS	ING RECORD (Reg	ort all strings s	et in well)		He	
CASING SIZE	WEIGH	TLB./FT.					IG RECORD	AMOUN	T PULLED
8 5/8		<u>1. н</u>	24		1.	150			0
<u> </u>		1. A			77/81				ň
-78"					~~//O"	200			•
29.		LINE	RECORD		·····	30.	TUBI	NG RECORD	
SIZE	тор		BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH	SET PAC	KERSET
						2-7/8*	2466	<u>.</u>	
	· · · · ·							•	
31. Perforation Record (Interval, s	ize and nun	nber)	L	32. A	CID, SHOT, FRAC	TURE, CEM	ENT SQUEEZE, ET	2.
					DEPTH I	NTERVAL	AMOUNT	AND KIND MATERIA	LUSED
2450-58 .4	K oh				2450-55	3 500	14014 2	0.000Gal L	
2+)0-)0 .+	7 27					15	.000#	lend	
2406-17 .3	8 22				2406-15	7 5		18 15% Reg	Anid
2100-2/ •]						46-1			
33.					DUCTION				
Date First Production		Production	n Method (Flor	ving, gas lift, pum	ping – Size and	type pump)	W	ell Status (Prod. or S	hut-in)
4-27-76			Pismin					Produeing	
Date of Test	Hours Te	ested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas — MCF I	Water	Bbl. Gas – Oil T	latio
5-2-76	24				6	TSTN	1	8	
Flow Tubing Press.	Casing I	Pressure	Calculated 24 Hour Rate	- Oil - Bbl.	Gas - MC	CF Water	- Bbl.	Oil Gravity - A	PI (Corr.)
				•				27	
		l for fuel, v	ented, etc.)				Test Wit	nessed By 🥑	
34. Disposition of Gas (Sold, use						1		
34. Disposition of Gas (Sold, used		_						
34. Disposition of Gas (F110] 35. List of Attachments	Sold, used								
35. List of Attachments									· · · · · · · · · · · · · · · · · · ·
Fuel		nation shou	n on both side	s of this form is the	rue and complete	to the best of my	knowledge a	nd belief.	······
Fuel 35, List of Attachments		nation shou	n on both side						· · · · · · · · · · · · · · · · · · ·
Fuel 35, List of Attachments		nation shou	n on both side	s of this form is the state of this form is the state of		to the best of my			, 1976

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	T.	Canyon	Т.	Ojo Alamo	Т.	Penn. ''B''
т.	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"
В.	Salt	Т.	Atoka	Т.	Pictured Cliffs	Т.	Penn. ''D''
Т.	Yates	Т.	Miss	Т.	Cliff House	T.	Leadville
т.	7 Rivers	T.	Devonian	Т.	Menefee	Т.	Madison
Т.	Queen	T.	Silurian	т.	Point Lookout	т.	Elbert
Т.	Grayburg	T.	Montoya	Т.	Mancos	Т.	McCracken
Т.	San Andres	T.	Simpson	Т.	Gallup	Т.	Ignacio Qtzte
т.	Glorieta	т.	McKee	Bas	g Greenhorn	Т.	Granite
					*		·····
Т.	Blinebry	т.	Gr. Wash	T.	Morrison	Т.	
T.	Tubb	Т.	Granite	Т.	Todilto	Т.	
Т.	Drinkard	Т.	Delaware Sand	Т.	Entrada	Т.	
т.	Abo	Т.	Bone Springs	Т.	Vingate	Т.	
T.	Wolfcamp	Т.	·	Т.	Chinle	т.	
Т.	Penn.	Т.		Т.	Permian	т.	
т	Cisco (Bough C)	Т.		Т.	Penn. "A"	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
	1						
	-						