

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

| | |
|------------------------|---|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | 1 |
| FILE | 1 |
| U.S.O.S. | |
| LAND OFFICE | |
| OPERATOR | 1 |

DEC 29 1982

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name Far West Loco Hills Sand Unit |
| 2. Name of Operator Anadarko Production Company | 8. Farm or Lease Name Tract No. 10 |
| 3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210 | 9. Well No. 33 |
| 4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 1310 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 18S RANGE 29E N.M.P.M. | 10. Field and Pool, or Wildcat Loco Hills-Queen-Grayburg-San Andres |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3488' GL | 12. County Eddy |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
 2. Pump brine gel mix @ 25# gel/bbl of 10# brine from PBTD of 2498' to first plugging point.
 3. Spot 100' Class C cement with 3% CaCL 50' above and 50' below Grayburg formation top @ 2348'.
 4. Perforate bottom of Salt section @ 780' and perf 50' below 8-5/8" csg stub @ 397'. Tag first plug with wireline.
 5. Pump brine gel mix from top of first plug to bottom of Salt section.
 6. Spot 100' Class C cement with 3% CaCL from 830' to 730' to cover bottom of Salt section.
 7. Tag plug with wireline.
 8. Pump brine gel mix from 730' to 397'.
 9. Circulate Class C cement down 5 1/2" casing out of holes @ 397' up 8-5/8" casing to surface. This plug will cover 8-5/8" casing stub, top of Salt section and also serve as surface plug.
 10. Cut off all casing & anchors below surface; set P & A marker, clean & level location.
- **Note:** If cannot establish circulation to surface, will spot 200' cement plug from 450' to 250' & brine gel mix from 250' to surface after tagging 2nd plug. Spot 10 sx plug @ surface after tagging 3rd plug. Braidenhead squeeze Class C cement with 3% CaCL from surface to 8-5/8" casing stub; cut off casing & install P & A marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supervisor

DATE Dec. 28, 1982

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR

DATE DEC 29 1982

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

Plugging

| | | | |
|---------|----------------|----------|---------|
| Subject | FWLHSU # 10-33 | Page No. | Of |
| File | | By | JON |
| | | Date | 8-23-82 |

Top SALT
@ 360'

Bottom SALT
@ 780'

2348'
Top of GRAYBURG

5 8 5/8" 24# @ 347' w/150 sx

2406'
2417' PERFORATED w/2 HOLES/FT

2450'
PERFORATED w/3 HOLES/FT
2458'

5 5 1/2" 14# @ 2498' w/200 sx

TD 2499'