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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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JUN 08 1983

3a. Indicate Type of Lease  
State ☐ Fee ☒  
State Oil & Gas Lease No.

## SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEVELOP WELLS BACK TO A DIFFERENT RESERVOIR  
USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.

O. C. D.

ARTESIA OFFICE

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
**Anadarko Production Company**

Address of Operator  
**P. O. Drawer 130, Artesia, New Mexico 88210**

Location of Well  
UNIT LETTER **L** **1980** FEET FROM THE **South** LINE AND **1310** FEET FROM  
THE **West** LINE, SECTION **9** TOWNSHIP **18S** RANGE **29E** NMPM.

7. Unit Agreement Name  
**Far West Loco Hills Sand Unit**

8. Farm or Lease Name  
**Tract No. 10**

9. Well No.  
**33**

10. Field and Pool, or Valued  
**Loco Hills-Queen-Grayburg-San Andres**

12. County  
**Eddy**

15. Elevation (Show whether DF, RT, GR, etc.)  
**3488' GL**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit.
2. Circulated hole with mud consisting of 10# brine with salt gel.
3. 1st. Plug: 2485'-2185' (35 sx); tagged plug @ 2249'.
4. Perforated 4 cement squeeze holes @ 800' (20' below salt section).
5. 2nd. Plug: 815'-575' (30 sx); squeezed 11 sx out squeeze holes @ 400 psig; tagged plug @ 690
6. Perforated 4 cement squeeze holes @ 355' (50' below 8-5/8" casing shoe).
7. Had to reciprocate 5 1/2" casing in order to establish circulation up 8-5/8" casing annulus.
8. 3rd. Plug: 355' - surface; circulated cement (used 300 sx) down 5 1/2" casing from surface to 355' and up 8-5/8" casing from 355' to surface.
9. Erected P & A marker, cleaned and leveled location and cut off tiedowns.

Note: Mud consisting of 10# brine with salt gel was used between all plugs.  
Cement was Class H.

Post FD-2  
6-17-83  
Y+A

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Larry Brooks* TITLE Area Supervisor DATE April 25, 1983

ORIGINAL SIGNED  
BY LARRY BROOKS  
GEOLOGIST - NMOC  
TITLED 7/16/83