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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 3 1973

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 5359	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Well Agreement Name
2. Name of Operator		8. Farm or Lease Name
Anadarko Production Company ✓		Tract 2
3. Address of Operator		9. Well No.
P. O. Box 67, Loco Hills, New Mexico 88255		#34
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>B</u> , <u>1310</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		Loco Hills
THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>18-S</u> RANGE <u>29-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3534 GL		Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD 2591' GL. Ran open hole logs. Set 5 1/2" 14# casing at 2590'. Cemented with 200 sacks Class H cement.

Intend to perforate Loco Hills Sand zone, fracture treat well with 30,000 gallons gelled water and 30,000# sand. Equip well for pumping and put on production subject to NMOCC approval of unorthodox well location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED D. R. Layton

TITLE Area Supervisor

DATE December 22, 1972

APPROVED BY W. A. Gressett
CONDITIONS OF APPROVAL, IF ANY:

TITLE OIL AND GAS INSPECTOR

DATE JAN 5 1973