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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	ANSPORTED OIL !			
	GAS			
OPERATOR		1		
PRORATION OF				

RECERECHEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	LAND OFFICE	AUTHORIZATION TO T	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL !	JAN 1 9 1973					
	OPERATOR 1	o. c. c.					
1.	PRORATION OFFICE	ARTESIA, OFFIC	E				
	Anadarke Production Company						
	Address						
	P. O. Bex 67, La Reason(s) for filing (Check proper b	ec Hills, New Mexico &	1255				
	New Well	Change in Transporter of:	Other (Please explai	n)			
	Recompletion	——————————————————————————————————————	Gas	•			
	Change in Ow ership	Casinghead Gas Con	densate				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	D LEASE					
	Loco Rills Send Unit	Well No. Pool Name, Including		f Lease Lease N			
	Location	Track 34 Loce H	State,	Federal or Fee State OG 53			
	Unit Letter B;	310 Feet From The Herth	Line and 1960 Feet	From The			
	Line of Section 16	Township 18-8 Range	29-1 , NMPM,	Edy Coun			
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (CAC				
	Name of Authorized Transporter of C	or Condensate		approved copy of this form is to be sent)			
	Texas New Mexico Pipe Name of Authorized Transporter of C		P. O. Box 1510, M	dland, Texas			
		or bif das	Address (Give address to writer	approved copy of this form is to be sent)			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
	give location of tanks.	F 9 18-5 29-		1			
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA						
	Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Restv. Diff. Re			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	12-16-72	12-24-72	2591'	25891			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations		**************************************	Depth Casing Shoe			
ĺ	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12 1/6" 7 4/4m	1 5/0-	3581	150			
	1 1/0) // *	25901	200			
l		23/8"	2560	i			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
Ī	Date First New Oil Run To Tanks 12-30-72	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)			
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	24 hours			$\mathcal{L}_{\mathcal{L}}}}}}}}}}$			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gds - MCF			
I_			0	61			
_	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI. (CERTIFICATE OF COMPLIAN	ICE	f1	RVATION COMMISSION			
I	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 19 1973 By U.a. Gressett				
		· · · · · ·	TITLE OIL AND GAS IN	SPECTOR			
	Oni aimail ai	mad De-					
_	Original Signed By D. R. Layton (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
	A rea Supervia		well, this form must be accepted tests taken on the well in	ompanied by a tabulation of the deviati accordance with RULE 111.			
_		(tle)	All sections of this for	m must be filled out completely for allo			
	1	•	the state of the second and the second secon				



DRILLING CO., INC. - DIL WELL DRILLING CONTRACTORS

P. O. Box 2055

ROSWELL, NEW MEXICO 88201 Telephones: Artesia 746-6757 Roswell 623-5070

December 30, 1972

RECEIVED

Anadarko Production Company P. O. box 67 Loco Hills, New Mexico 88255 JAN 1 9 1973

D. C. C.

Att: D. R. Layton

Re: FWLHSU #34

Gentlemen:

The following is a Deviation Survey of the above well:

 $370^{\circ} - \frac{1}{2}$ $850^{\circ} - \frac{3}{4}$ $1310^{\circ} - \frac{1}{-1/4}$ $1817^{\circ} - \frac{1}{2300^{\circ} - \frac{1}{2600^{\circ} - \frac{3}{4}}$

Yours very truly,

WEK DRILLING CO. INC.

Kenneth D. Reynolds

Vice President

STATE OF NEW MEXICO)

COUNTY OF CHAVES

The foregoing was acknowledged before me this 2 day of ______, 1973, by Kenneth D. Reynolds.

My Commission Expires:

11-23-75