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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED**

JAN 19 1973

Form C-105
Revised 1-1-65

1a. TYPE OF WELL		OIL WELL ☒ GAS ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW ☒ WORK OVER ☐		ARTESIA, OFFICE DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. OG 5359	
2. Name of Operator Anadarko Production Company		3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255		7. Unit Agreement Name Far West	
4. Location of Well		UNIT LETTER <u>B</u> LOCATED <u>1310</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		8. Farm or Lease Name Loco Hills Sand Unit	
THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>18-S</u> RGE. <u>29-E</u> NMPM		12. County Eddy		9. Well No. 34	
15. Date Spudded 12-16-72	16. Date T.D. Reached 12-20-72	17. Date Compl. (Ready to Prod.) 12-28-72	18. Elevations (DF, RKB, RT, GR, etc.) 3534 GL	19. Elev. Casinghead 3533	
20. Total Depth 2591'	21. Plug Back T.D. 2589'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2540-54 Loco Hills				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR - Acoustic				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	358'	12 1/4"	150	0
5 1/2"	14#	2590'	7 7/8"	200	0
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8"	2560'
31. Perforation Record (Interval, size and number) 2540 - 54' .45 28			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2540-54			500 Acid, 35,000 gallons gelled water, 52,500# sand.		
33. PRODUCTION					
Date First Production 12-30-72		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump			Well Status (Prod. or Shut-in) Producing
Date of Test 1-5-73	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 65	Gas - MCF 61
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Fuel				Oil Gravity - API (Corr.) 37	
35. List of Attachments Deviation Surveys					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>[Signature]</i>		TITLE Area Supervisor		DATE January 7, 1973	

[Signature]
1-19-73

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Canyon	160	T. Anhy	160
T. Strawn	350	T. Salt	870
T. Atoka	1010	T. Yates	1010
T. Miss	1720	T. 7 Rivers	2060
T. Devonian	2430	T. Queen	2430
T. Silurian		T. Grayburg	
T. Montoya		T. San Andres	
T. Simpson		T. Glorieta	
T. McKee		T. Paddock	
T. Ellenburger		T. Blinberry	
T. Dakota		T. Tubb	
T. Morrision		T. Drinkard	
T. Todilto		T. Abo	
T. Entrada		T. Wolfcamp	
T. Wingate		T. Permian	
T. Chinle		T. Cisco (Bough C)	
T. Permian			
T. Penn. "A"			
T. Ojo Alamo			
T. Kirtland-Fruitland			
T. Pictured Cliffs			
T. Cliff House			
T. Menefee			
T. Point Lookout			
T. Mancos			
T. Gallup			
T. Base Greenhorn			
T. Granite			
T. Leadville			
T. Penn. "D"			
T. Penn. "C"			
T. Elbert			
T. Madison			
T. Ignacio Qizle			
T. McCracken			
T. Simpson			
T. Montoya			
T. McKee			
T. Ellenburger			
T. Dakota			
T. Morrision			
T. Todilto			
T. Entrada			
T. Wingate			
T. Chinle			
T. Permian			
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	160	160	Sand, Caliche, Red Shale				
160	350	190	Anhy, Red Shale				
350	870	490	Salt				
870	920	80	Salt & Anhy				
920	1010	90	Anhy & Sand				
1010	1720	310	Sand, Anhy & Dolo				
1720	2060	640	Dolo, Sand & Anhy				
2060	2430	370	Sand & Sdy Dolo				
2430	2591	161	Sand & Dolo				