

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

DEC 30 1982

O. C. D.

ARTESIA OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 5359

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT LOCATION. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Far West Loco Hills
3. Address of Operator	8. Farm or Lease Name
P. O. Drawer 130, Artesia, New Mexico 88210	Tract No. 2
4. Location of Well	9. Well No.
UNIT LETTER B 1310 FEET FROM THE North LINE AND 1980 FEET FROM	34
THE East LINE, SECTION 16 TOWNSHIP 18S RANGE 29E NMPM.	10. Field and Pool, or Wildcat
	Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3534' GL	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Pump brine gel mix @ 25# gel/bbl of 10# brine from PBTD (2589') to first plugging point.
3. Spot 100' Class C cement with 3% CaCL 50' above & 50' below Grayburg formation top @ 2430'
4. Perforate 4 holes 20' below bottom of Salt section @ 860' & perforate 4 holes 50' below 8-5/8" casing stub @ 408'; tag first plug with wireline.
5. Pump brine gel mix from top of first plug to bottom of Salt section.
6. Spot 120' Class C cement with 3% CaCL from 920' to 800' to cover bottom of Salt section.
7. Tag plug with wireline.
8. Pump brine gel mix from 800' to 400'.
9. Circulate Class C cement down 5 1/2" casing out of holes @ 408' up 8-5/8" casing to surface. This plug will cover 8-5/8" casing stub, top of Salt section and also serve as surface plug.
10. Cut off all casing & anchors below surface; set P & A marker; clean & level location.

Note: See Item 9 - If cannot establish circulation to surface, will spot 200' cement plug from 470' to 270' & brine gel mix from 270' to surface after tagging second plug. Spot 10 sx plug @ surface after tagging third plug. Braidenhead squeeze Class C cement with 3% CaCL from surface to 8-5/8" casing stub; cut off casing & install P & A marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Brunwell TITLE Field Foreman DATE Dec. 30, 1982

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 6 1983

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

Plugging

PROJECT COMPUTATIONS

NO. 1 OF 1 SHEETS

DATE 12-30-82 PROJECT FWLHSV 2-34 JOB NO. _____

BY M&B CHK.: _____ SUBJECT P+A Well

3534' GL



← Top of Salt Section @ 350'
← 8 5/8" casing @ 358'

← Bottom of Salt Section @ 840'

← 5 1/2" 14 # casing

← Top of Grayburg Formation @ 2430'

← Perfs in Loco Hills pay @ 2540-54'

← PBD (Casing shoe) @ 2589'
← TO @ 2591'