

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION **RECEIVED**
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

JUN 08 1983

O. C. D.
ARTESIA, OFFICE

a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG 5359

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Far West Loco Hills Sand Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 2
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 34
4. Location of Well UNIT LETTER B 1310 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 16 TOWNSHIP 18S RANGE 29E N.M.P.M.	10. Field and Pool, or Wildcat Loco Hills-Queen-GB-SA
11. Elevation (Show whether DF, RT, GR, etc.) 3534' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

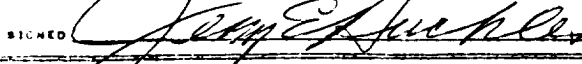
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit.
2. Circulated hole with mud consisting of 10# brine with salt gel.
3. 1st. Plug: 2575-2275 (30 sx); tagged plug @ 2549'.
4. 2nd. Plug: 2549-2249 (30 sx); tagged plug @ 2330'.
5. Perforated 4 cement squeeze holes @ 860' (20' below salt section).
6. 3rd. Plug: 865-615 (25 sx); squeezed 10 sx out squeeze holes; tagged plug @ 720'.
7. Perforated 4 cement squeeze holes @ 408' (50' below 8-5/8" casing shoe).
8. 4th. Plug: Circulated cement (used 290 sx) down 5 1/2" casing from surface to 408' & up 8-5/8" casing from 408' to surface.
9. Erected P & A marker, cleaned & leveled location & cut off tiedowns.

Note: Mud consisting of 10# brine with salt gel was used between all plugs.
Cement was Class H.

Post FD-2
6-17-83
P+P

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Area Supervisor	DATE April 22, 1983
ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMOC	TITLE	DATE 7/19/83
CONDITIONS OF APPROVAL, IF ANY:		