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DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION			N Form C-104	
SANTA FE				
U.S.G.S.	R SUPHERIZATIEN PO TR	AND	Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATU	RAL GAS	
TRANSPORTER GAS	MAR 5 1973			
OPERATOR				
PRORATION OFFICE	─			
R. Q. Silverthorne	ARTESIA, OFFICE			
Add p. D. Box 498, Artes				
Reason(s) for filing (Check proper b		Other (Please expla	in)	
New Well	Change in Transporter of:			
Recompletion	Oil Dry G	as		
Change in Ow .ership	Casinghead Gas Conde	ensate		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AN	LEASE			
Lease Name Keinath	Well No. Pool Name, Including F  Shugart Gray	Formation Kind State,	of Lease No. Federal or Fee Fed. NM-01375	
Location		1650		
K	2310 XXX So.	XXXXX	West	
	Feet From TheLi		t From The	
Line of Section T	ownship Range	30E , NMPM,	Eddy County	
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS		
NarTexash New Mexico Pi	Ÿ	1	h approved copy of this form is to be sent)  d, Texas	
Name Name of Language of Control	company or Dry Gas	Address (Give address to which Bartlesville, OK	h approved copy of this form is to be sent)  Lahoma  J. J	
If well produces oil or liquids, Unit N Se25 Twp88 P30E		Is gas actually connected? When		
give location of tanks.			2-15-23	
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,	give commingling order numb	er:	
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Dee	ppen   Plug Back   Same Restv. Diff, Restv.	
		Total Depth	P.B.T.D.	
Dat 1 2-8-72	Date Compl. Beady to Prod.	3650	3610	
Elevations (DE, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Grayburg	3553	3600 Depth Casing Shoe	
Perforations 11-shots 3553 - 356	80 <b>11 shots</b> 3290-3398		<b>3610</b>	
	TUBING, CASING, AN	D CEMENTING RECORD		
1511 HOLE SIZE	CASING & TURING SIZE	DEPT,H SET	SACKS CEMENT	
11"	8 5/811	823	200	
7 7/8"	5 1/2"	3650	450	
	2	3610	430	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of l	oad oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test 2-20-73	epth or be for full 24 hours) Producing Method (Figure, pump		
2-15-73			REMEMBER Producing	
Lengt of Tes!	Tubing Pressure	Casing Pressure 50	Choke Size	
Actual Frod. During Test	Oil-Bbls. 100	Water-Bbis. 5	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
. CERTIFICATE OF COMPLIA	NCE	MAR 5	ERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 1975		
		By W.a. Dressett		
annie is tide and complete to t	no door or my mnourands and parter.	OIL AND GAS	INSPECTOR	
		TITLE		
$\rightarrow \gamma$			led in compliance with RULE 1104.	
Agent (Signature)		wall this form must be a	or allowable for a newly drilled or deepened occompanied by a tabulation of the deviation	
Agent (St		tests taken on the well is	n accordance with RULE 111. orm must be filled out completely for allow-	
	Title	All sections of this i	orm must be illied out completely for show-	