80, Hobbe, NM 88240

## State of New Mexico nergy, Minerals and Natural Resources Depa

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

DISTRICT III

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAN 2 9 1993 0. C. D.

UUU RIO BIREOS KAL, AZIOC, PIM 8/410					AND NAT		AS			
Operator	TO THE WIND COLUMN					Well API No.				
Hanson Operating Co		30-015-20774								
P.O. Box 1515, 1	Roswe	11, Ne	w Mez	kico		-1515				
Reason(s) for Filing (Check proper box) New Well Recompletion	Oil		Transport Dry Gas	er of:	Chan		Operato		ective 2 Effective	
Change in Operator	Casinghe	_	Condens	nde 🗍	Cnan	ge or	rranspo	orter r	rrecti	ve 3/1/
	<del></del>	=			,P.O. B	ox 210	7, Rosy	rell,Ne	w Mexic	co 88
L DESCRIPTION OF WELL A	AND LE	ASE		<u></u>	•					
Keinath	<del></del>	Well No.			ng Formation ates-SR	-Q-G		federal of Fe		2077 15-2077
ocation  Unit LetterK	2	310	. Feet From	n The S	outh Line	and 16	50 Fe	et From The	West	Line
Section 25 Township	. 18	8S	Range	30E	, NI	ирм,	Edd	ly		County
I. DESIGNATION OF TRANS				NATU	RAL GAS	e address to w	hich approved	copy of this	form is to be se	oni)
Name of Authorized Transporter of Oil X or Condensate Scurlock Permian					Address (Give address to which approved copy of this form is to be sent)  P.O. Box 4648, Houston, Tx.77210-4648					
ame of Authorized Transporter of Casing	head Gas		or Dry G	las 🗀					form is to be se	
f well produces oil or liquids, we location of tanks.	Unit N	S∞c.   25	Twp.	Rge. 30E	le gas actually	connected?	When	7		
this production is commingled with that fi	rom any oti	her lease or	pool, give	comming	ing order numb	ж				
V. COMPLETION DATA			<del></del>		) <u></u>	r <del></del>	<u> </u>	The Park	Comp Book	Diet Danks
Designate Type of Completion -		Oil Well pl. Ready to	i	s Well	New Well Total Depth	Workover	Decpea	P.B.T.D.	Same Res'v	Diff Res'v
ate Spudded	Date Com	pi. Kestiy k	) Float					r.b.r.b.		•
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
erforations	,							Depth Casi	ng Shoe	
	7	TUBING,	CASIN	G AND	CEMENTI	NG RECOR	D	1		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT  POOT A T D 3		
		<del></del>						CX	$\gamma_i = CC$	
		-,								
TEST DATA AND REQUES	T FOR A	ALLOW	ABLE							
IL WELL (Test must be after re ate First New Oil Run To Tank	Date of Te		of load oil	and must	be equal to or Producing Me	exceed top all shod (Flow, p	owable for thi ump, gas lift, t	s depth or be	for full 24 hou	rs.)
ength of Test	Tubing Pressure				Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bbls.	•			Water - Bbls.			Gas- MCF		
GAS WELL	l					1		10		
ctual Prod. Test - MCF/D	Length of				Bbls. Conden				Condensate	
essing Method (pitot, back pr.)	Tubing Pro	essure (Shu	:-in)		Casing Pressu	ure (Shut-in)		Choke Size	···	<u> </u>
L OPERATOR CERTIFICATION OF A CONTROL OF A C	tions of the	Oil Conser	vation	CE		OIL CON	NSERV.	ATION IAN 2 9	DIVISIO	ON
is true and complete to the best of my lo	nowiedge z	ind belief.			Date	Approve	ed	·		
Signature Pat McGraw Production Analyst					ORIGINAL SIGNED BY  ByMIKE WILLIAMS SUPERVISOR, DISTRICT IT					
Printed Name / / 29/5 ?	rrodu		Analy Tale 2-73		Title		SUPERV	•		. ·

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.