submit 5 Cories
Appropriate District Office
DISTRICT! P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088 RECEIVED See Instructions at Bottom of Pag

JUN 1 6 1993

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410								الم الم	y Wo		
I						AUTHORIZ TURAL GA					
Operator HANSON OPERATING COMPANY, INC.						Weil API No. 30-015-20774					
Address			001	202 151					· · · · · · · · · · · · · · · · · · ·		
P.O. Box 1515, Roswell Reason(s) for Filing (Check proper box)	, New P	nex ICO	002	202-151		a (Please explai	in)				
New Well		Change in	Транерог	nter of: Ci	CD.	ne of Wel		Keinat	h #5		
Recompletion	Oil		Dry Gu							Waterflood	
Change in Operator	Casinghe	d Gas 🗌	Conden	nie 🗌				Unit #	16		
If change of operator give name and address of previous operator		 -			EFFECTI	/E: June	1,1993	<u> </u>	 		
IL DESCRIPTION OF WELL	AND LE		15		- Francisco		Vinda	<u> </u>	1 10	use No.	
Lesse Name Doncon Shugant Natonfl	ood IIn	1	1	•	n g Formation ates-SR-(o≖ GR	State (Federal or Fe		1	
Benson Shugart Waterfl	ood on	#10	Januc	jar u- re	1 CES-3K-) dit			11111 02	,, <u>, , , , , , , , , , , , , , , , , ,</u>	
Location Unit LetterK	: 2310)	_ Feet Pro	on The So	outh Line	and <u>1650</u>	Fo	et From The	West	Line	
Section 25 Townshi	, 185		Range	30E	, N	ирм, Е	ddy		·····	County	
m DESIGNATION OF TRAN	SPORTE	R OF O	IL ANI	NATU	RAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR					Address (Give address to which approved copy of this form is to be sent)						
Scurlock Permian Corporation					P.O. Box 4648, Houston, Texas 77210					648	
Name of Authorized Transporter of Casing	head Gas		or Dry (Gas	Address (Giw	e address to whi	ich approved	copy of this f	orm is to be ser	u)	
If well produces oil or liquids, give location of tanks.	Unit	Sec. 25	Twp.	Rge.	Is gas actually connected? When ?						
If this production is commingled with that	from any oth				ing order sum	xer.					
IV. COMPLETION DATA						Workover	Danne	Dive Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	l IG	es Well	New Well	workover	Deepen	Plug Dack	Satise Kes v	jan kest	
Date Spudded		pi. Ready to	o Prod.		Total Depth	L		P.B.T.D.	<u> </u>		
								·			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations					Top Oil/Gas Pay			Tubing Depth Depth Casing Shoe			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
HOLE SIZE	<u> </u>	311001						Post ID-3			
									6-25-73		
								che well manche			
					<u> </u>			1			
V. TEST DATA AND REQUES	ST FOR A	ALLOW.	ABLE					. dansk om bo	for full 24 hour	e l	
OIL WELL (Test must be after r	T		of load o	il and must	Producing Me	exceed top allow thod (Flow, pur	no. eas lift. e	ec.)	jor juli 24 nou	"	
Date First New Oil Run To Tank	Date of Te	a .			Trocking in				<u>`</u>		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
CAC WELL	<u> </u>				<u> </u>			. 		·····	
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conden	suc/MMCF		Gravity of G	Condensate		
,							Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choice Size			
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIAN	CE		NI 0011	0000	ATION	חוויייים	\ N. 1	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above					Date Approved JUN 2 1 1993						
is true and complete to the best of my		and belief.			Date	Approved	d b	JUN D I	1000		
Patricia a. Mcx	Lan	_									
	, com				By_	- Colicik	IAL SIGN	ED BY			
Signature Patricia A. McGraw Production Analyst					MICE WILLIAMS						
Printed Name		5/622-7	Title		Title	SUPEE	RVISOR,	DISTRICT	H		
June 17, 1993	500	·	enhane N	<u> </u>							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.