NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

Revised 1-1-65 0 10

207 Operator Scout Federal Federal AB Nickson BM Yates Fee Yates Mobil CI Federal Greasewood Address *** Well returned to prpduction [3-13-73, water piped * × During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned Yates increased allowables when authorized by the Commission. will be 0.60. so. 24-hr test taken 4 Average production Gas volumes must be reported in MCF measured at a pressure base of 15.025 pala and a temperature of 60° F. Specific gravity base Fee No well will be assigned an allowable greater than the amount of oil produced on the official test. Report casing pressure in lieu of tubing pressure for any well producing through casing LEASE NAME 4th St., Petroleum Corporation AS AS BD State Artesia, Com T * * * days from **2 <u>*</u> WELL N 20. ш N.M. after plug back. No. ⊳ c G З ы × 4 12 88210 1 well while μ 3 4 32 25 25 σ S LOCATION w Pool Penasco 18 18 18 81 18 19 19 4 26 25 25 25 25 25 25 ᇪ Draw No. 3-18-73P DATEOF 3-6-73 3-20-73P 3-15-73P 3-10-73P 3-14-73P 3-18-73F TEST 2 well1 (SA-Yeso) TEST - (X) TYPE OF न्तु đ STATUS 24/6 CHOKE 25/64 SIZE was down Gerard disposa 1 1 1 ł PRESS TBG. 150 ភភ 38 8 30 ω 6 18 18 Scheduled ALLOWcorrects mcf mcf 3840 DAILY 3840 mcf 3840 mcf 3840 3840 mcf b0 ğ 12 ە County CENGTH TEST HOURS well. 24 24 24 24 48 24 24 Eddy 47.0 test 3.4 26.2 1.2 WATER GRAV. is true and complete to the best of my know. 5.7 ledge and belief. 0.5 O I hereby certify that the aperevinformation Completion PROD. DURING of Lety had 38 8 1 <u></u>8 **ω** 8 ω 8 38 ł /24/73. 12.54 ŝ BBLS. 69.69 2.3 8.55 6.33 0 0 RECTIVE TEST GAS M.C.F. MAR 1.3 1973 110 19.0 550 14.3 46 67 20 Special CU.FT/BBL GAS - OIL Ō 1 1 19740 10580 2064 RATIO 1515/ 1673 σ

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

(Date)

 $\operatorname{March}^{(Tide)} 22, 1973$

Engineer