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NEW MEXICO OIL CONSERVATION COMMISSION
NOV 12 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 207 South 4th Street-Artesia, New Mexico 88210 4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3441' GR	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> 5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name Nickson "BM" 9. Well No. 2 10. Field and Pool, or Wellbeat A. A. Penasco Draw 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>4½" Prod. csg., Perf. and treat</u> <input checked="" type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1600' - Ran 40 jts 4½" J-55 (1598'), 1-Insert float shoe, set at 1600' W/90 sx Incor mix and 60 sx Incor Neat cement. Centralizers at 1557, 1437, 1237, 1117'. WOC 72 hrs and pressure tested to 3500#. Tested OK. Perforated and Sand Frac as follows:
Stage 1: - Perf. 1519-1570' w/32 0.41 DML Jets. Breakdown w/3500 g 15% NEA and Sand Frac'd w/20000# sand & 61000 g of treated wtr. Set CIBP at 1490'.
Stage 2: - Perf 1473-1479 w/7 shots, 1433-1451 w/14 shots. Breakdown w/2000 g 15% NEA and Sand Frac'd w/30000# sand and 36000g treated wtr. Set CIBP at 1410'.
Stage 3: - Perf. 1375-78 w/5 jets; 1368-70 w/3 shots; 1340-43 w/4 shots; 1328-32 w/6 shots & 1237-38 w/2 shots. Breakdown w/500 g 15% NEA and Sand Frac'd w/30000# sand and 36000 g treated wtr.

Drilled all bridge plugs and put on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Gussert TITLE Engineer DATE 11-8-73
 APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE NOV 13 1973
 CONDITIONS OF APPROVAL, IF ANY: