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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 NOV 12 1973

Form C-105
 Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Per ☒
5. State Oil & Gas Lease No.

O. C. C.

ARTESIA, OFFICE

1a. TYPE OF WELL	1b. TYPE OF COMPLETION	7. Unit Agreement Name
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name Nickson "BM"

2. Name of Operator Yates Petroleum Corporation	9. Well No. 2
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3. Address of Operator 207 South 4th Street - Artesia, NM 88210	10. Field and Pool, or Well Unit Und. Pennasco Draw S. A. 1080
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4. Location of Well	11. County Eddy
UNIT LETTER <u>A</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>East</u>	

15. Date Spudded 12-13-72	16. Date T.D. Reached 7-31-73	17. Date Compl. (Ready to Prod.) 11-1-73	18. Elevations (DF, RKB, RT, GR, etc.) 3441' GR	19. Elev. Casinghead
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20. Total Depth 1600'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-1344 Cable Tools 1344-1600
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24. Producing Interval(s), of this completion - Top, Bottom, Name 1570-1237' - San Andres	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Gamma Ray Neutron & Gamma Ray Log	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	405'	14"	225 SXS	
7"	17, 20&23#	1190'	9-7/8"	700 SXS	
4 1/2"	9.5#	1600'	6"	150 SXS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2" FUE	1530'	

31. Perforation Record (Interval, size and number) 0.41 DML Jets 1519-1570 - 32 shots. 1473-1479; 7shots 1433-1451 - 14 shots; 1375-78 - 5 shots 1368-70-3shots; 1340-43-4shots; 1328-32-6shots; 1237-38-2shots; Total 73.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 1570-1237 AMOUNT AND KIND MATERIAL USED 6000g 15% NEA for BD. 80000# sand and 13300 gal. gelled water.
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33. PRODUCTION							
Date First Production 11-1-73		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-7-73	Hours Tested 24	Choke Size	Prod'n. For Test Period 4.77	Oil - Bbl. 298	Gas - MCF 16	Water - Bbl. 62500/1	Gas-Oil Ratio
Flow Tubing Press 50	Casing Pressure 50	Calculated 24-Hour Rate 4.77	Oil - Bbl. 298	Gas - MCF 16	Water - Bbl. 39.5	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Bill Trimbley
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35. List of Attachments LOGS

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Edwin L. [Signature]</u>	TITLE <u>Engineer</u>	DATE <u>11-8-73</u>